NO. OF COPIES RECEIVED	_		_	
DISTRIBUTION :	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11			
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			ID TOTOTORE ON	
TRANSPORTER OIL GAS				
OPERATOR				
PROPATION OFFICE				
Conoco Inc.				
Address	O, Hobbs, New Mexico 88	2240		
Reason(s) for filing (Check proper bo		3240	ease explain)	
New We!I	Change in Transporter of:		ge of corporate	F
Recompletion				name from mpany effective
Change in Cwnership		1 1 1	1, 1979.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Nett No. Pool Name, including	g Formation	Kind of Lease	Lease No.
MCA Unit	267 Maljamar	G-2A	State, Federal or F	C-02940
Unit Letter :	Feet From The S	Line and 460	Feet From The _	W
Line of Section 17 T	ownship 17-5 Range	32- E .N	MPM, Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	G4S		
Name of Authorized Transporter of C			ess to which approved c	opy of this form is to be sent;
Navain Piseling	Company	N. Freema	n Ava. Arte	SIZ NM
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas			opy of this form is to be sent)
Continguetal Oil Co	Gasoline Plant No. 6	OP.O. Box	1206 Mal:	MIA SEME
CONTINUE OF CONTINUE	Unit Sec. Twp. Rge.	Is gas actually con	nected? When	STORITOR
give location of tanks.	A 30 175 32	E ves	1	N/A
If this production is commingled v	with that from any other lease or po	1		• • • • • • • • • • • • • • • • • • • •
COMPLETION DATA	Oil Well Gas Wel			ig Back - Same Resty, Diff, Resty,
Designate Type of Complete	cion = (X)	I New Hell Works	ver beepen Fit	Jame Nes Ditte Nes v.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	i	
Date Spaceada	Date Compilerieday to 1 tou.		1	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tu	bing Deptn
			, Do	pth Casing Shoe
Perforations			De	pur edam, shoe
	TUBING, CASING.	AND CEMENTING RE	CORD	······································
HOLE SIZE	CASING & TUBING SIZE		HSET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total	volume of load oil and r	nust be equal to or exceed top allow
OIL WELL	able for thi	s depth or be for full 24 i		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
Length of Test	Tubing Pressure	Casing Pressure	C.	oke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbls.		se-MCF
Actual Flour During , eat	J 35.6.			
\				
GAS WELL			<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/	MMCF Gr	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
		- 		
. CERTIFICATĘ OF COMPLIA	NCE	. 0	IL CONSERVATION	ON COMMISSION
		APPROVED_	JUL YX	708 10

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

NMOCD (5)

USGS(3) PARTHERS. FILE

_esse No. LC-029405 (6)

District Supervisor TATLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM.