

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(One set instructions
reverse side)Form Approved
Budget Bureau No. 42-1142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR	3. ADDRESS OF OPERATOR	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	5. LEASE DESIGNATION AND SERIAL NO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME	9. WELL NO.	10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12. COUNTY OF PARISH	13. STATE
	Continental Oil Company	Box 460 Hobbs, N. Mex.	1980' FNL & 660' FEL, sec. 17, T-17S, R-32E Lea County, N. Mex.	LC 060329		MCA	MCA Unit Bty 5	6	Malama Express Pool		Lea	N. Mex.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)											
	4031' DF											
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data												

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to water inj. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was converted to a water injection by the following procedure:

- 1) cleaned out to 4,050' and ran gamma ray neutron log.
- 2) Ran 2 3/8" cement-lined tubing with packer.
- 3) Displaced annulus with treated water.
- 4) Set packer at 3,471
- 5) Placed well on injection 9-5-68

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Gordon
(This space for Federal or State office use)TITLE Adm. Section Chief DATE 9-6-68APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

SEP 10 1968

J L GORDON
ACTING DISTRICT ENGINEER