

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.  
LC-060329

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit P 40' FSL + 40' FEL

14. PERMIT NO. 30-025-85020

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4042' GL

7. UNIT AGREEMENT NAME  
MCA Unit Bly 2

8. FARM OR LEASE NAME

9. WELL NO.  
#14

10. FIELD AND POOL, OR WILDCAT

Malinar 6-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17-175-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to P&A this well according to the attached procedure.

RECEIVED  
MAY 21 8 40 AM '90  
CARTER  
AREA H.

18. I hereby certify that the foregoing is true and correct

SIGNED H.A. Ingram

TITLE Conservation Coordinator

DATE 5/17/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 5-21-90

NOTIFY BLM PRIOR TO COMMENCING PLUGGING OPERATION.

\*See Instructions on Reverse Side

Recommended Procedure:

1. Prepare well for P&A:
  - A. MIRU. Bleed well pressure down. Kill well with 9.5 ppg mud if needed.
  - B. ND wellhead and NU BOP.
2. Open cement retainer and abandon open hole:
  - A. GIH w/2-7/8" WS. Sting into cement retainer and establish pump-in rate.
  - B. MIRU cement services. Pump 44 sacks cement through retainer. Maximum surface pressure is 1000 psi.
  - C. Release cement retainer and spot 17 sacks cement from 3757'-3856' and displace with 22 bbls mud.
  - D. PU to 3750' and circulate hole with 113 bbls mud.
  - E. POOH laying down WS to 1040'.

Note: If rate can not be established through retainer notify Engineering.

3. Spot cement plug across top of salt and surface casing shoe:
  - A. Load hole with mud.
  - B. Spot 24 sacks cement from 900' - 1040' and displace with 5 bbls mud.
  - C. POOH laying down WS.
4. Circulate cement up surface casing and set surface plug:
  - A. MIRU wireline services.
  - B. RIH with a 5" casing gun loaded 4 JSPF (120° phase, .4" EHD, centralized) and CCL.
  - C. Perforate 7" production casing @ 145'. POOH.
  - D. GIH w/1 joint 2-7/8" tubing. Close BOP. Pump 13 bbls mud to load hole and establish circulation up 8-5/8" x 7" annulus.
  - E. Pump 50 sx of Class "C" cement (16 sx excess) to fill up 8-5/8" x 7" annulus and set surface plug in 7" casing.

Note: If rate cannot be established into perfs, GIH w/2-7/8" tbg to 150' and spot 26 sx cement and pump 25 sx down 8-5/8" x 7" annulus.

- F. POOH with tubing.
- G. RD wireline and cement services.

5. Prepare surface location for abandonment:

- A. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
- B. Fill the casing strings (if necessary) from the cement plug to surface with cement.
- C. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 8-5/8" casing and at least 4" thick.
- D. Erect an abandonment marker according to the following specifications:
  1. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level, and embedded in cement.
  2. Marker must be capped and inscribed with the following well information:

MCA Unit No. 14  
Unit P, Sec. 17, T-17S, R-32E  
Lea County, NM  
Date

Note: 1/4" metal plate can be welded to marker and then to the casing after the marker is set in cement.

- E. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
- F. Remove all equipment, concrete bases, and pipe not in use.
- G. Clean and restore location to its natural state. Reseed according to BLM requirements.

6. Send a copy of the well service report to Kandy Lawson in the Hobbs Office so the proper forms can be filed.

Approved:

*Kid Buchanan*  
Production Specialist

4-30-90  
Date

*Henry Davis*  
Engineer

4-30-90  
Date

*John L. Staller*  
Supervising Production Engineer

4-30-90  
Date

*Michael L. Morrison*  
Division Engineering Manager

5-10-90  
Date

*Frank Patton*  
Production Superintendent

5-11-90  
Date

STB:dw  
MCA#14.pro

MCA No. 14

\*Proposed P&A\*

40' FSL & 40' FEL  
Unit P Sec. 17, T-17S, R-32E  
Elevation: 4642'  
0' AGL

