

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Stg 2</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>No. 14</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>40' FSL & 40' FEL - Unit Letter P</i>	10. FIELD AND POOL, OR WILDCAT <i>Barrio Malinman, Barrio Malinman, GSA</i>
14. PERMIT NO. <i>30-025-85020</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>17-17S-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4042 DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) <i>Return to production</i>	☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

MIRU. Pressure test casing to 1000 psig. Drill out cement retained at 3856' & POOH. Run 7" 20#/ft csq scraper. Fill open hole section to 3930' w/47-5gal buckets of pea gravel. Tag top of pea gravel at 3930'. Spot 100 lbs Cal Seal on top of pea gravel w/dump bailed. Set pks at 3630'. Establish pump-in rate of 2 BPM w/TFW. Set retained at 3630'. Cement Squeeze using 50 sacks class "C" cement w/14 lbs modified Halad-4 fluid loss control agent & 2% CaCl₂. Pump cement volume down workstring at 1 BPM. Displace w/21 bbls 2% KCL TFW & shut down. Attempt to obtain squeeze by pumping 1 bbl 2% KCL TFW at 1/4 BPM. If necessary hesitation squeeze 1/2 bbl stages waiting 10 minutes between stages until a 10 minute static pressure of 1400 psi is obtained. String out of cement retained pull up 50' & reverse circulate remaining cement. POOH. Wait on cement 24 hrs. Drill out cement retained and cement from 3630' - 3925'. Pressure test squeeze to 2000 psi. Drill out Cal-Seal

SIGNED *Wm. J. Finney* TITLE *Administrative Supervisor* DATE *September 11, 1987*

FOR FEDERAL OR STATE OFFICE USE

APPROVAL OF COMMISSIONERS OF APPROVAL, IF ANY: TITLE DATE *9 29 87*

*See instructions on Reverse Side

MCA Unit 7b. 14

Pg 2

and pea gravel to a TD of 4015'. Jet wash from 3920'-4015'.
Set pki at 3880'. Pump 1000 gals 15% HCL-NE-FE w/ 50 gal Chucker
Sol from 4015'-3920'. Displace w/ 23 bbls 2% KCL TFW
w/ 1 gal Ademall per 1000 gals. Shut-in for 2 hrs. Swab well.
Set RBP at 3710'. Perforate from 3817'-3889' w/ 1 js pF for
total of 14 shots. Set pki at 3700'. Pressure test backscale to
1000 psig. Spot 21 bbls 15% HCL-NE-FE dropping 2 ball sealers
each 1 1/2 bbl of acid. Displace acid at 2 BPM w/ 29 bbls 2%
KCL TFW. Shut-in for 1/2 hr & swab well. Hydraulically frac
Crawfords 6th sand & San Andres Upper 7th from 3815'-3901' w/ 26,500 gals
Hydroxypropyl guar gum fluid. Pump 75 bbl 20 lb/1000 gal HPC
dump pad tagged w/ 4 MC Iodine 131 at 18 BPM. Flush w/ 35 bbls
untagged gelled fluid. Pump a 3000 gal cross-linked pad & follow
w/ 26,500 gals gelled fluid at 18 BPM. Shut down. Release pki.
Clean sand off RBP w/ bailed. Pullup & set RBP at 3775'. POOH w/
pki. Perforate from 3725'-3724' w/ 1 js pF for total of 10 perfs.
Set pki at 3600'. Spot 15 bbls 15% HCL-NE-FE dropping 2 ball
sealers following each 1 1/2 bbl of acid. Displace at 2 BPM w/ 25.5
bbls 2% KCL TFW. Shut-in for 1/2 hr. Swab well. POOH w/ pki
& bridge plug. Run producing equipment and place on test.