

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. E. 101 CONS. DIST. 1
P. O. BOX 1

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit Bty 1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A 660' FNL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Maliamar G/SA
14. PERMIT NO. 30-025-00600	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, 17S, 32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ CO & stimulate	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MURU on 8/8/85
- ② Found wellhead split; installed new head
- ③ Test csg for 15 min @ 500 psi, no leak off
- ④ Drilled out CIBP @ 3497' and scale bridges from 3657'-3857'. CO to TD @ 4052'.
- ⑤ String shot 4038'-4013', 3923'-3909', 3845'-3816', 3749'-3649' w/ 700 gr/ft prima cord. TOF @ 3775'. CO & jet washed from 3775'-4044'. PTT in hole. W/H w/ pump. RD. Hook up flow to frac tank.
- ⑥ Place on production; test pumped 4 BO & 86 BW on 9/24/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Administrative Supervisor

DATE 10-10-85

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1985

*See Instructions on Reverse Side

RECEIVED
OCT 15 1985
C.C.O.
HOBBS OFFICE