

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FWL
Sec. 21, T-17S, R-32E

5. Lease Designation and Serial No.

LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bty 2
MCA Unit No. 27

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It proposed to fish stuck tubing, swage out the 7" casing, squeeze cement behind 7" casing and set a 5" scab liner across the open hole producing interval as follows:

1. Fish tubing that is stuck at 3600'
2. Swage out tight spots from 3640'-3760' in 7" casing.
3. Shoot squeeze holes at 2500' and squeeze 300 sxs of cement into annulus with returns brought to surface.
4. Drill out cement and test.
5. RIH with 1176' of 5" 13# J-55 liner. Tag TD at 4169' and set liner top at +/- 3000'.
6. Cement liner with 175 sxs of cement. Drill out cement & test.
7. Perforate Grayburg from 3778'-3862' and San Andres from 3938'-4093'.
8. Return to production.

Present and proposed wellbore schematics are attached.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Conservation Coordinator

Date 8/4/93

(This space for Federal or State office use)

Approved by

Title

Date 10/18/93

Conditions of approval, if any:

MCA No. 27

990' FNL, 2310' FWL
Sec. 21, T17-S, R32E
Lea Co., NM

ELEVATION: 4057' (KB) ZERO: 11' AGL

8 5/8" - 32# csg @ 2833' w/ 375 ex cmt. (circulator)

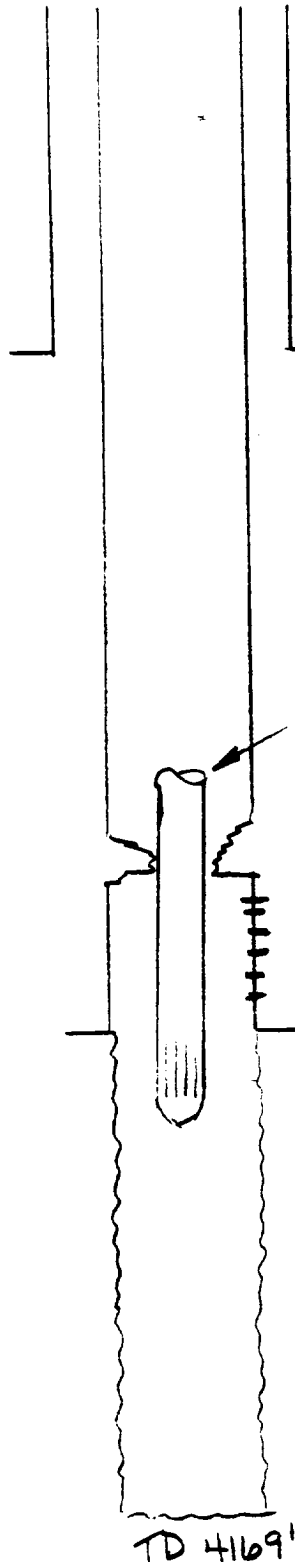
NOTE: 12" & 10"
csg pulled.

Top SALT 1025'
Base SALT 1995'

Top 2 7/8" TBG @ 3600' (cut) : csg collapsed
@ 3640'. Fish is 4 1/2' of
2 7/8" TBG w/ mud anchor.

Gray tung 6th pnf: 3784', 3787', 3808', 3816'

7" - 26# csg @ 3826' w/ 250 sacks
of cmt (TOC est @ 2900' from temp. survey)



HED

5-24-93

MCA No. 27
Present well bore

MCA No. 27

990' FNL, 2310' FWL
Sec. 21, T17-S, R-32E
Lea Co., New Mexico

ELEVATION: 4057 (KB) ZERO: 11' AGL

Squeeze @ 2500' w/ 300 sx. cement (circulated)

8 5/8" - 32# csg. @ 2833' w/ 375 sx. cement (circulated)

Top Salt: 1025'

Base Salt: 1995'

Top of Liner @ 3000'

7" - 26# csg. @ 3826' w/ 250 sx. cement.
(TDC @ 2900' est. from temp survey)

6th: 3784'-90', 3804'-12', 3850'-62'
47th: 3938'-40'
L7th: 4006'-13'
9m: 4133'-50'

5" - 13# J-55 @ 4169' w/ 175 sx. cement.

HED

7-27-93

MCA 27
PROPOSED WELLBORE