

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1124

3. LEASE DESIGNATION AND SERIAL NO.

LC 029509(a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 2310' FWL of Sec 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4057' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit #2

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Ripon

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 21, T-175, R-32E

12. COUNTY OR PARISH

Hear N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate this well by the following procedures. Set OH packer at 3910'-3930'. Treat w/ 6,000 gals 15% HCL-NE acid in 2 equal stages. Set OH pkr at 3830'-3840'. Treat w/ 30,000 gals 15% HCL-NE acid in 2 equal stages. Add water and 45,000 # 20/40 sand at 16-20 BPM. Run producing equipment and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 10-21-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

APPROVED

OCT 22 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED 3

OCT 2 1971

OIL CONSERVATION COM.
HOBBY, N. H.