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U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR		L	L
			1

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

.	LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
	OPERATOR		·		
I.	PRORATION OFFICE				
CONTINENTAL OIL COMPANY Address					
` •	Reason(s) for filing (Check proper box)	o nan manago ou s	Other (Please explain)		
	New Well	Change in Transporter of:	TO SHOW DUAL PIP	ELINE CONNECTION	
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden	sate		
,	Change in Ownership				
	If change of ownership give name	·			
	and address of previous owner				
**	DESCRIPTION OF WELL AND L	EASE			
M.	Lease Name	Well No. Pool Na	ne, Including Formation	Kind of Lease	
	MCA UNIT BATTERY 2	2 7 MALJAN	MAR REPRESS. (G-SA)	State, Federal or Fee Feder 4/	
	Legation			11007	
	Unit Letter C : 99	Peet From The NORTH Lin	e and 23/0 Feet From	n'The West	
	Onn Letter				
	Line of Section 2/ , Tow	nship 17 Range	シン , NMPM, LE	A County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)	
	TEXAS' NEW MEXICO PIPE CIN	or Condensate	IP. O. BOX 1510. MIDLAN	D. IFXW2	
	MAYATO DIDELINE		NORTH FREEMAN AVEILUE ARTESIA NEW MEXICO Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		1		
	CONTINENTAL OIL CO. PLAN		P. O. BOX 2197, HOUSTO	When	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	NA	
	give location of tanks.	D 28 17 32	1 220	W.	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		•	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
	OIL WELL		Producing Method (Flow, pump, gas	s lift, etc.)	
	Date First New Oil Run To Tanks	Date of Test	Producting two transfer of the state of the		
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	·	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	OII-EBIS.			
	- A	•			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Retudi Piod. Test-mot/ 5				
•	Testing Method (pitot, back pr.)	Tubing Pressure,	Casing Pressure	Choke Size	
	resting Method (prior), once you				
_	L. Company	CE	OIL CONSER	VATION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	(C.D.	00		
		regulations of the Oil Conservation		, 19, 19	
		regulations of the Oil Conservation with and that the information giver	APPROVED	Remson	
		regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED	Ringan	

If this is a request for allowable for a

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

NMOCC (3) USGS (9)" PARTHERS (3) FILE

(highature)

(Title)

ADMINISTRATIVE SUPERVISOR

10-8-70

TELEVED

OIL CONSERVATION COMM.