

Form 3166-5
(June 1993)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
MORGAN NEW MEXICO 88240
Budget Bureau No. 100-0133
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other	7. If Unit or CA Agreement Designation: 8920003410
2. Name of Operator: Conoco, Inc. (005073)	8. Well Name and No.: MCA Unit #42
3. Address and Telephone No.: 10 Desta Dr., Suite 100W, Midland, TX 779705 (915) 684-6381	9. API Well No.: 30 02500602
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1650 FNL and 330' FEL Sec 21, T-17S, R-32E	10. Field and Pool, or Exploratory Area: Maljamar Gray-SA
	11. County or Parish, State: Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☒ Abandonment P & A
☒ Subsequent Report	☐ Accomplishment
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Pool
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or well completion or completion report on Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If drilling, clearly define, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-30-95: Move in, rig up, bleed well back.

8-31-95: Bleed well back.

9-1-95: Put on BOP, pull tubing and packer, run 2 3/8" workstring and cement retainer, retainer hung up at 926', could not get retainer loose, back off retainer, pull tubing out, shut down.

9-5-95: Run bit and drill collars, drill out retainer, push to 3650', pull out of hole, run new retainer, set at 3650', circulate mud, pump 25 sx under retainer, spot 10 sx on top from 3650-3500', pull tubing, shut down.

9-6-95: Spot 25 sx at 2380-2005', 375' plug, pull to 900', spot 25 sx from 900-525', 375' plug, perforate 4 1/2" X 7" casing at 200', circulate 50 sx down 4 1/2" to 200' up 7" X 8 5/8" to surface, 200' plug in all casing to surface, cut off wellhead, put in marker, rig down, move off.

Class "C" Cement

Mud - 25 # salt gel per bbl

14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie

Title

Ann E. Ritchie
Regulatory Agent

Date

10-24-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Regulatory Agent

Date

12/1/95

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to supply any matter within its jurisdiction.

*See instruction on Reverse Side