N. OIL CONS. COMMISSION P.U. BOX 1980 HOBBS, NEW MEXICO. R8240

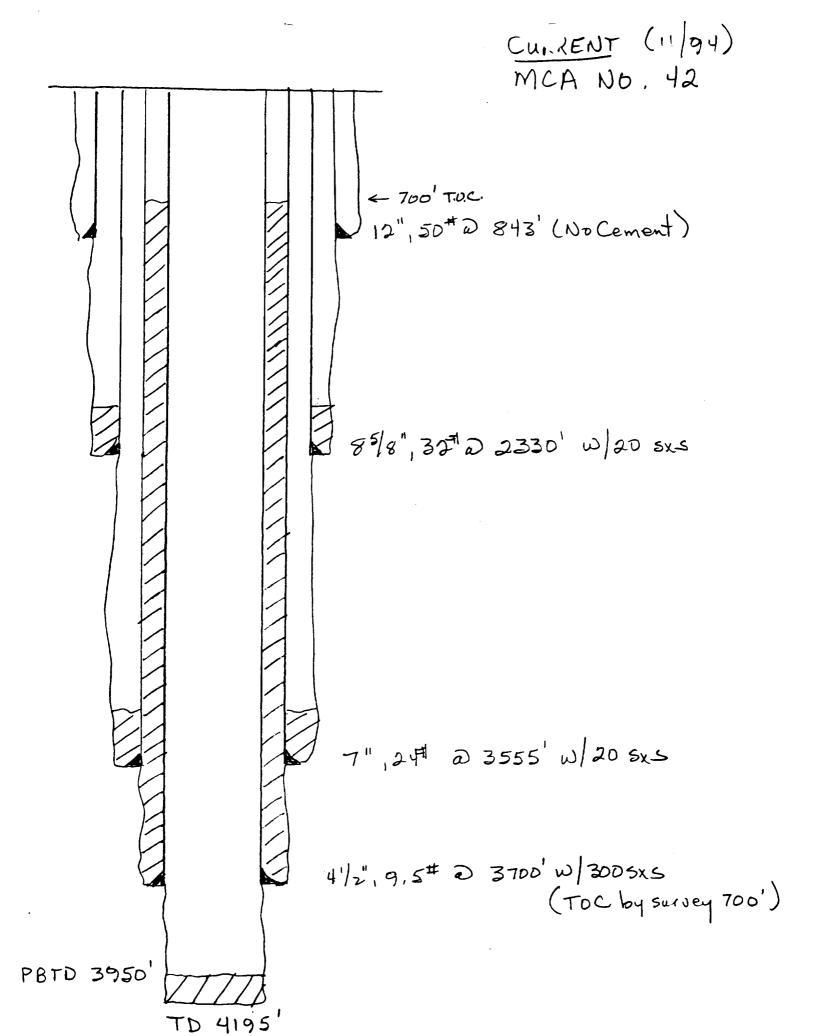
Form 3160-5 (June 1990)

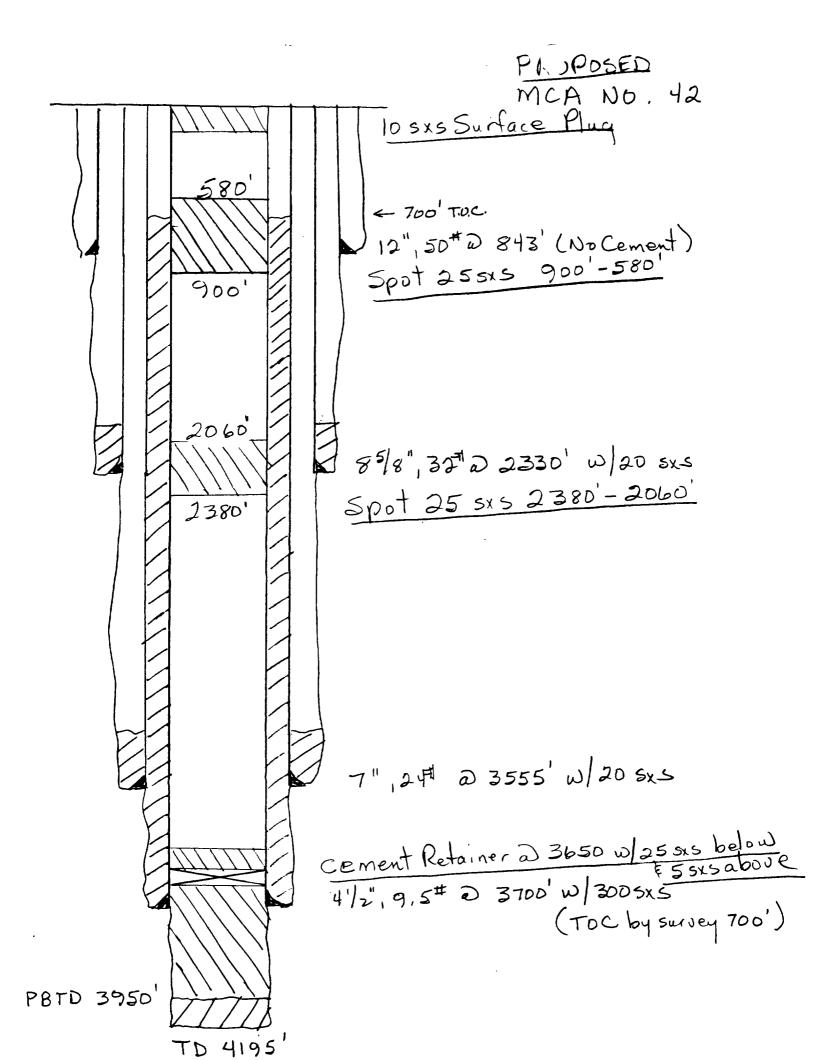
UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

		Expues. Mateu 31, 1773
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No. 1 C 0 2 9 5 0 9 A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		8920003410
Oil Gas Well Other Injection 2. Name of Operator		8. Well Name and No. #
Conoco Inc. 3. Address and Telephone No.		9. API Well No.
10 Desta Dr. Ste 100 W M. d. and Tx 79705 3. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3002500602 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 915-686-5424 1650' FNL \$ 330' FEL		11. County or Parish, State
Sec. 21, T-175, R-32E		Lea, NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Ill pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled
	cal depths for all markers and zones pertinent to this work.)*	, ,
1. Pull pkr stbg.	tainer at 3650' Sgz.	25 5x 5 0e 0w
2. Set cement re	rainer as 3030 092	
and 5 sxs a	pose.	.]
3. Load hole with 10 ppg brine ger mas ESE		
4,500 13 333 2380 - 2000		
= Cont 25 svs 900' - 580 - in		
1 Continues	Surface Plug	T EN WED
6. Spot 10 sxs Surface Plug 7. Install Marker and clean location.		
7. Install Marker and clean 10 cut		
,		
14. I hereby certify that the foregoing is true and correct		
Signed Marc While	Title Agent	Date
(This space for Federal or State office use) (ORIG. SGD.) JOE G. L	ARA PETROLEUM ENGINEE	R wholey
医甲基甲基甲基甲基 医甲基甲基乙基 医多种性皮肤 医甲基甲基甲基	LANGS INTEREST OF STATE OF ST	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

- 1. <u>Approval:</u> Plugging operations shall commence within 90 days from the approval date of plugging procedure.
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544; for wells in Lea County call (505) 393-3612.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show <u>date</u> well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.