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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-029509(A)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit <i>Qty 2</i>
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 42
4. Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maliamar (G-SA)
15. Elevation (Show whether DF, RT, GR. etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Shut off 9th Massive Water Injection</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU. NU BOP. POOH w/injection equipment. Test 4 1/2" casing. Clean out open hole. Run OH caliper & injection profile log. If profile indicates all water is entering 9th Massive and there is no loss at the shoe, squeeze off 9th Massive w/50 sxs 50/50 Poz Class C w/0.7% CaCl₂ and 0.45 GPS D-604 follow w/35 sxs Class H thixotropic w/10# cal-seal/sx & 25% CaCl₂. Drill out and run injection profile to make sure no fluid is going below PBTD and there is no loss at the shoe. If there is still major loss to the 9th, run and cement liner. Acidize 6th & 7th w/75 bbls 15% HCL-NE-FE mixed w/3 drums (165 gals) Checker-Sol micellar solvent. Run final injection profile. Prepare wellbore for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Finney* D. F. Finney TITLE Administrative Supervisor

DATE 8/4/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE AUG 08 '88

CONDITIONS OF APPROVAL, IF ANY:

WMOCD-4