

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction.
verse side)

Form approved.
Budget Bureau No. 42-21424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1650' FNL & 330' FEL of Sec. 21, T-17S, R-32E,

in Lea county, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4015' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Mojave Reservoir

G-SA Pool

11. SEC., T., R., N., OR BLE. AND

SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to treat this well by the following procedures:

Set OH retainer at 3925' and spot approx 25' sand on top. Run frac tubing with packer to be set at approx. 3815'. Treat 7th zone with 2,000 gal. 20% LSTNE. Re-set packer at approx 3720' and treat 6th zone with 40,000 # sand in 20,000 gals. gelled water. Retrieve OH packer and retainer. Run 2 3/8" cement lined tubing with packer and set packer at 3500'. Place well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Adm. Section Chief

DATE 3-7-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAR 11 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER