

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Bureau of Reclamation No. 42-BU-1451

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(2)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL 41980' FEG of Sec. 21, T-17S,

R-32E, in LEB COUNTY, N. MEX.

14. PERMIT NO.

15. ELEVATIONS (Show whether LP, HY, OR, etc.)

4056' OF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

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10. FIELD AND FOOT, OR WILDCAT

Magdalena G. SA Repress

11. T.C., T., R., M., OR L.R. AND
SURVEY OR AREA

SEC. 21, T-17S, R-32E

12. COUNTY OR PARISH

LEB

N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

This well was fraced by the following procedure.

Cleaned out to 4108' and loaded hole with explosive
from 4092' to 4018', sand from 4018' to 3950', and explosives
from 3950' to 3740'. Total of 8,340 # of explosive.
After explosion cleaned out to 4108'. Placed well back
on production. Before work tested - Pumped 74 BO, 39 BW
in 24 hrs. on 4-15-69; after work tested - Pumped 209
BO, 70 BW, 50.1 MCF, GOR 239.9 in 24 hrs. on 9-15-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Section Chief

DATE

9-17-69

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 FILE

*See Instructions on Reverse Side

SEP 19 1969

J. L. GORDON
ACTING DISTRICT ENGINEER