	ND. GF LOPILS RECEIVED.				
	DISTRIBUTION SANTA FE	•	ONSERVATION COMMISSI FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	U.S.G.S. ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
۰,	LAND OFFICE JUN 11 9 55 AM '69				
	TRANSPORTER GAS	JUI			
,	OPERATOR PRORATION OFFICE	_			
1.	Operator Continental Oil Company				
	Address				
	Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil X Dry Ga		·	
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner		,	· · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease				
	MCA Unit Battery 2	43 Malja	mar Grayburg San Andres	State, Federal or Fee Federal	
	Location Unit Letter G ; 19	80 Feet From The North Lin	e and 1980 Feet From 7	_{The} East	
			2 East , NMPM,	Lea County	
		· ·			
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA X or Condensate	Address (Give address to which approv		
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas 2 or Dry Gas		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)		
	Continental Oil Compa	DY Unit Sec. Twp. Ege.	Maljamar, New Mexico	en	
	If well produces oil or liquids, give location of tanks.	D 28 17 32		/A	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	•		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations ·	<u> </u> .		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Mothed (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
1	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Nethod (pitot, back pr.)	Tubing Pressure	Casing Pressure		
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY your le.	rungen	
			TITLE Geologia		
	m. E. heckley		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 11°. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	Administrative Section Chie				
	(Title)				
			completed wells.		