

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 02950 9-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 9 12 35 PM '65

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Battery 20

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Baish Malj. Pearsall Field

11. SEC., T., R., M., OR B.L.K. AND

SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4036' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing leak in the MCA Unit No. 43 was repaired in the following manner:

Latest test dated 11-25-64, pmpd 15 BO in 24 hrs W/52.2 MCFGPD. GOR 3480. Daily allow 11BO. Work done- set cmt retainer @ 1701' & cmtd W/200 sx class c cmt (salt saturated) W/.5% D-60 thru Drd retainer & cmt plug. Press tested to 1000#. Would not hold. Ran cmt retainer and set @ 1682'. Cmtd W/100 sx class C cmt W/.5% Halad 9 and salt saturated. Tested W/1000# for 30 min. Tested OK. Cleaned out sand to 3924'. After workover - TD 4119 lm, No change in PBD, DF AGL, DF Elev, Csg Pt, Pay or Perfs. Well is now pmpg 100% wtr, but oil prod is expected after wtr seepage has been pmpd off. Daily allow 15 BO. Workover started 2-1-65, completed 2-10-65.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT IIITITLE Staff SupervisorDATE 2-23-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

USGS-5, NMOCC -2, JM

*See Instructions on Reverse Side

