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• 		Form C-103	
<u> </u>		(Revised 3-55)	
NEW MEXICO OIL CONSE		BPO	
MISCELLANEOUS R (Submit to appropriate District Offic		388 0F1 11e 1106)	FIC
		21 21	
OMPANY <u>Buffalo Oil Company, 203</u> (Add	<b>Carper Building, Arte</b> iress)	esia, New Mexico A	<u>11</u>
EASE <b>Baish "A"</b> WELL NO	5 UNIT 0 S 21	T 17S R 32E	
ATE WORK PERFORMED 6-29-56	POOL Maljamar		
his is a Report of: (Check appropriate	block) Results of	Test of Casing Shut-	off
Beginning Drilling Operations	<b>Z</b> Remedial V	Work	
Plugging	Other		
etailed account of work done, nature and	d quantity of materials us	sed and results obtai	ne
	h		•
Ran radioactivity logs and cal: 3815' w/ pea-gravel and cal-seal	iper survey. Plugged	Dack IFON TD 4100	
Fraced down 2 7/8" OD tubing W,			
Cleaned out to 4100'. After re			
Cleaned out to 4100'. After report PD w/ GOR of 777. The allowable of this well was ULL IN BELOW FOR REMEDIAL WORK riginal Well Data: F Elev. 4036 TD 4119 PBD 4100 ong. Dia 2" Tong Depth C erf Interval (s) NONE	increased to 27 BOPD REPORTS ONLY Prod. Int. <u>3645-4100</u> Dil String Dia <u>7"</u> Oi	• Compl Date il String Depth_ <b>3645</b>	
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OPD w/ GOR of 777.   The allowable of this well was   "ILL IN BELOW FOR REMEDIAL WORK   Original Well Data:   OF Elev. 4036 TD 4119 PBD 4100   "Derf Elev. 4036 TD 4119 PBD 4100   "Open Hole Interval (s) NORE   Open Hole Interval 3645-4100 Product   RESULTS OF WORKOVER:   Oate of Test   Oil Production, bbls. per day   Gas Production, Mcf per day   Water Production, bbls. per day   Gas Well Potential, Mcf per day   Witnessed by Larry Duncan	Increased to 27 BOPD REPORTS ONLY Prod. Int. 3645-4100 Dil String Dia 7" Oi cing Formation (s) Gray BEFOR 5-28- 18 3.1 392 Buff I hereby certify that th above is true and comp my knowledge M.	Compl Date I String Depth <u>3645</u> <b>burg-San Andres</b> E AFTER 56 <u>7-24-56</u> P 32 - - - - - - - - - - - - -	

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