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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico <sup>21</sup> AM 9:4  
(Address)

LEASE Baish "A" WELL NO. 5 UNIT 0 S 21 T 17S R 32K  
DATE WORK PERFORMED 6-29-56 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran radioactivity logs and caliper survey. Plugged back from TD 4108' to 3815' w/ pea-gravel and cal-seal.

Fraced down 2 7/8" OD tubing w/ LW-BOC packer set at 3564' 2/ 5000 gals. lease crude with sand at 1 lb./gal. Treated at 2600 psd at 7.5 bpm.

Cleaned out to 4100'. After recovery of load oil, well pumped 32 BOPD w/ GOR of 777.

The allowable of this well was increased to 27 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4036 TD 4119 PBD 4100 Prod. Int. 3645-4100 Compl Date \_\_\_\_\_  
Tbng. Dia 2" Tbng Depth \_\_\_\_\_ Oil String Dia 7" Oil String Depth 3645  
Perf Interval (s) NONE  
Open Hole Interval 3645-4100 Producing Formation (s) Grayburg-San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>5-28-56</u>	<u>7-24-56</u>
Oil Production, bbls. per day	<u>18</u>	<u>P 32</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>3.1</u>	<u>NONE</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>392</u>	<u>777</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Larry Duncan</u>	<u>Buffalo Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

FOR RECORD ONLY.

Name Max E. Curry  
Position Dist. Supt.  
Company Buffalo Oil Company