

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other W.I.W.	5. Lease Designation and Serial No. LC 029509A
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste. 100W, Midland, TX 79705 915-686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Section 21, T-17S, R-32E	8. Well Name and No. M.C.A. #70
	9. API Well No. 30-025-00604
	10. Field and Pool, or Exploratory Area Maljamar GR-SA
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set a C.I.B.P. @ 3715'.
2. Circulate hole with gelled mud.
3. Spot 36 sxs cement plug 3260-3715'.
4. Spot 25 sxs cement plug 2215-2360'.
5. Cut and pull 7" casing at 1700'. Spot 35 sxs cement stub plug 1650-1750'.
6. Perforate 10 3/4" casing at 920'. Set a cement retainer at 820' and squeeze 50 sxs cement thru perfs. Cap retainer w/50' cement.
7. Perforate 10 3/4" casing at 350'. Circulate 185 sxs cement thru perfs to surface.
8. Install dry hole marker and clean location.

14. I hereby certify that the foregoing is true and correct

Signed Lee Roy Taylor

Title Mgr Pool Co

Date 12/7/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
PETER W. CHESTER

DEC 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

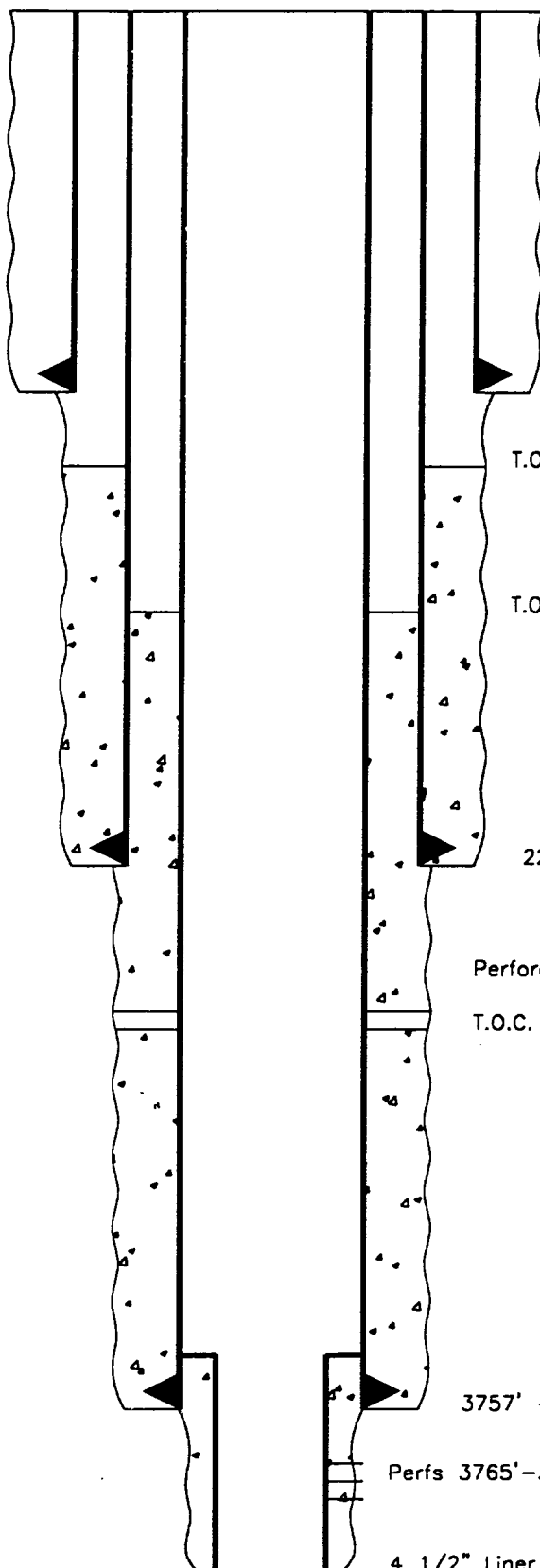
RECEIVED

DEC 09 '38

ALM 1938
10-10-1938

CURRENT WELLBORE
12/3/98

Elev. = 4044' GL



870' - 12 1/2" Casing.

T.O.C. @ 1000' Est.

T.O.C. @ 1750'

2286' - 10 3/4" Casing. Cemented w/300sxs.

Perforated 7" @ 2370' and squeezed 200 sxs cement

T.O.C. @ 2457'

3757' - 7" Casing. Cemented w/100 sxs.

Perfs 3765'-3980'

4 1/2" Liner 3312'-4005' w/200 sxs cmt.

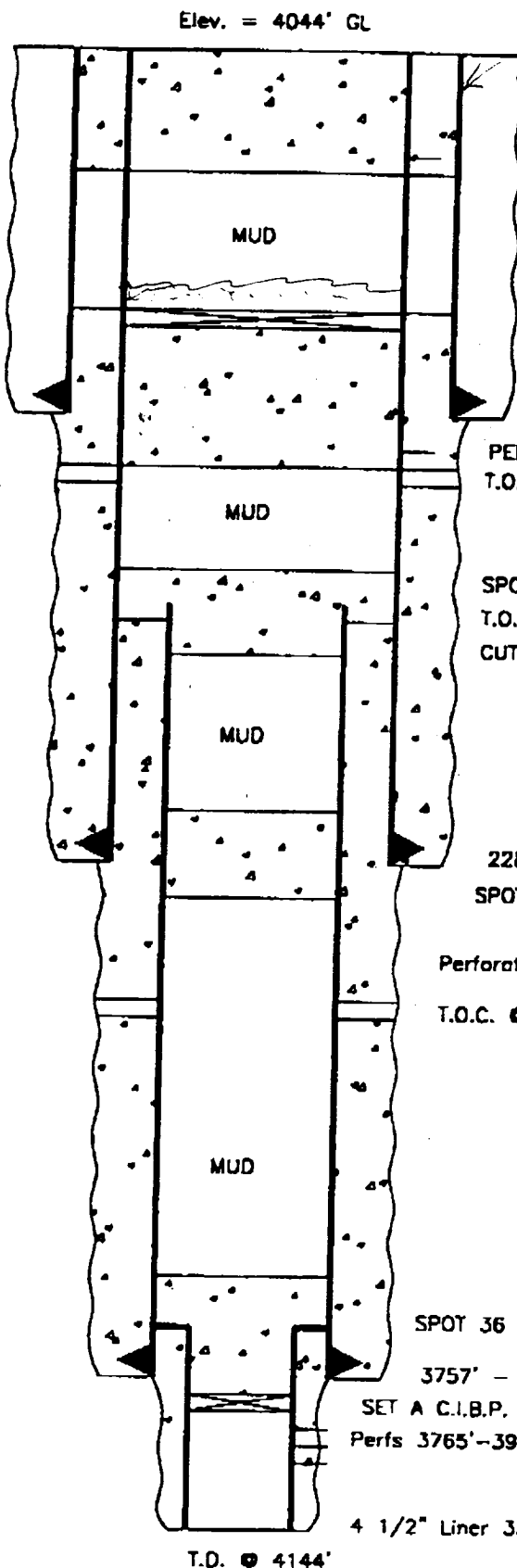
T.D. @ 4144'

CONOCO, INC.
M. C. A. No. 70
1980' FSL & 1980' FEL
Sec. 21, T-17S, R-32E
Lea County, NM

RECEIVED

DEC 09 2008

RECEIVED



PROPOSED PLUG AND ABANDONMENT

12/3/98

12/3/98
- 12" casing was only needed in
may have been pulled.

PERFORATE 10 3/4" CASING @ 350'
CIRCULATE 185 SXS CEMENT THRU PERFS
@ 350' TO SURFACE

* Left from
2310/5 1010/E 24-17, 72E

SET A CEMENT RETAINER @ 820'
SQUEEZE 50 SXS CEMENT THRU RETAINER AND PERFS @ 920'

* Conjugate FCI

870' - 12 1/2" Casing.

PERFORATE 10 3/4" CASING @ 920'
T.O.C. @ 1000' Est.

* Ergebnis 990

SPOT 35 SXS CEMENT STUB PLUG 1650'-1750'

T.O.C. • 1750'

CUT AND PULL 7" CASING @ 1700'

* Bank of India 1992

2286' - 10 3/4" Casing. Cemented. w/300sxs.

SPOT 25 SXS CEMENT PLUG 2215'-2360'

* gates 2354

Perforated 7" @ 2370' and squeezed 200 sxs cement

T.O.C. • 2457'

林 亞 龍 2572

** Green 3134'

SPOT 36 SXS CEMENT PLUG 3260'-3715'

** Broyden 3477

3757' - 7" Casing. Cemented w/100 sxs.

SET A C.I.B.P. © 3715'

Perfs 3765'-3980'

** Enclosed 3582

4 1/2" Liner 3312'-4005' w/200 sxs cmt.

T.D. 4144'

* * 1944 1944

CONOCO, INC.
M. C. A. No. 70
1980' FSL & 1980' FEL
Sec. 21, T-17S, R-32E
Lea County, NM