Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029509H

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED
OCT 19 11 03 AM '88
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

7. UNIT AGREEMENT NAME
MCA Unit

2. NAME OF OPERATOR
Conoco Inc.

8. FARM OR LEASE NAME
MCA Unit Btry 2

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

9. WELL NO.
70

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 1980' FEL - Unit Letter J

10. FIELD AND POOL, OR WILDCAT
Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-17S-32E

14. PERMIT NO.
30-025-20604

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to Cased Hole ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started 8/17/88. MIRU. COH, jet wash OH to TD. Run 4½" liner from 4004'-3312'. Cement w/200 sxs 50/50 poz. Reverse out 5 bbl. Drill out cement on top of liner. Test liner top to 1000 psi, held okay. Run CBL. CBL indicated poor bond. Perf 3944-53' at 2 jspf. Spot 2 bbls acid, pmpd acid 1 BPM at 1500 psi. Run inj profile. Perf 6th & 7th zones. Run injection equipment. Work completed on 9/9/88.

18. I hereby certify that the foregoing is true and correct
SIGNED [illegible] TITLE Administrative Supervisor DATE October 17, 1988

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD
OCT 31 1988
SJS
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side