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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-029509(A)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit <i>Sty 2</i>
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 70
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Shut off 9th Massive Water Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU. NU BOP. POOH w/injection equipment. Test 7" casing. Clean out open hole to PBTD (4144'). Run OH caliper & injection profile log. Plug back wellbore w/2% CaCl₂ and 70#/sx sand from TD to 4080'. Tag plug & determine if liner is required. If there is a loss at the shoe, inadequate cement fill-up, or incomplete shut-off of the 9th zone, prepare wellbore for resin slurry placement. Resin pack open hole interval from 4038'-3740'. Drill out resin slurry to 4000'. Run and cement 750' of 4 1/2", 10.5# ST&C liner with 50/50 Pozmix Class "C" w/0.7% CaCl₂ & 0.45 gps D604. Prepare wellbore and log well from 4144'-3200' w/CBL-GR log. Perforate w/1 JSPF from 3758'-3998' (211 perfs). Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Finney TITLE Administrative Supervisor DATE 8/9/88

APPROVED BY FOR RECORD ONLY DATE AUG 12 '88

CONDITIONS OF APPROVAL, IF ANY:

NMOC (3)