

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Butte 2

9. WELL NO.

70

10. FIELD AND POOL OR WILDCAT

Maljamar Field

Mali-Grbrg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☒ OTHER ☐ SEP 25 1964

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FSL & 1980' FEL of Sec. 21-17S-32E,
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4044 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Yates sand in the MCA Unit Well No. 70 is open between the 10" and 6 5/8" casing strings. Since the Yates is waterflooded, it is necessary to cement the oil string higher in order to prevent loss of secondary oil. It is proposed to cement the oil string using the following procedure.

- A. Pull rods & tubing.
- B. Set RBP @ 2425 w/sand on top.
- C. Perforate @ 2370 w/2 holes.
- D. Cement w/125 sx Class C cmt w/3% HA-5. WOC 12 hrs.
- E. Drill out cmt.
- F. Test for shut off.
- G. Wash out sand & pull RBP.
- H. Place on production.

Verbal approval for the above work was received from Mr. A. R. Brown 9-23-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

Signed [Signature]

TITLE

Staff Supervisor

DATE

9-23-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) NMOCC (2) JM

*See Instructions on Reverse Side

