

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico  
(Address)

LEASE Baish "A" WELL NO. 6 UNIT J S 21 T 17S R 32E  
DATE WORK PERFORMED 7-1-56 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran radioactivity logs and caliper survey. Plugged back w/ umbrella bridge basket at 4068', pea-gravel from 4068'-4043', Cal-Seal from 4043'-4017'.

Faced down 2 7/8" OD tubing w/ LW-GOC packer set at 3664' w/ 5000 gals. lease crude with sand at 1 lb./gal. Treated at 2400 psi at 8.0 bpm. After recovery of load oil, well pumped 90 BO in 2 - 5 hr. periods, GOR 766.

The allowable of this well was increased to 40 BOPD.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. 4044GL TD 4144 PBD 4017 Prod. Int. 3916-4129 Compl Date 7-1-56  
Tbng. Dia 2" Tbng Depth \_\_\_\_\_ Oil String Dia 7" Oil String Depth 3757  
Perf Interval (s) NONE  
Open Hole Interval 3757-4017 Producing Formation (s) Grayburg-San Andres

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	<u>3-24-56</u>	<u>7-22-56</u>
Oil Production, bbls. per day	<u>13</u>	<u>90</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>5.4</u>	<u>NONE</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>966</u>	<u>766</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Larry Duncan</u>	<u>Buffalo Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_  
**FOR RECORD ONLY.**

Name Max B. Curry  
Position Dist. Supt.  
Company Buffalo Oil Company