N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3 160 – 5	UNITED STATES		FORM APPROVED
(June 1990)	DEPARTMENT OF THE	DEPARTMENT OF THE INTERIOR	
•	BUREAU OF LAND MA	NAGEMENT	Expires: March 31, 1993
			5. Lease Designation and Serial No.
	SUNDRY NOTICES AND RE	PORTS ON WELLS	LC 029509A 6. If Indian, Allottee or Tribe Name
Do not use this form	for proposals to drill or to deepen or re	V. II. II.	
	ICATION FOR PERMIT for such pro	-	
	SUBMIT IN TRIPLIC	7. If Unit or CA, Agreement Designation	
4 7 - 4 144-11			
1. Type of Well Oil Ges	X INJECTION		
Wel Wel	Other	8. Well Name and No.	
2. Name of Operator		MCA UNIT #45	
CONOCO INC. 3. Address and Telephone No.	o.	9. API Well No.	
•		30 - 025 - 00605 10. Field and Pool, or Exploratory Area	
	100W, MIDLAND, TX. 79705 (915) 686— Seb., T., R., M., or Survey Description)		
SURFACE: 1980' F	NL & 1980' FWL, SEC. 21, T 175, R 32E, L	Maijamar Grayburg San Andres 11. County or Parish, State	
TD:			LEA, NM
12. CHECK APP	ROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO			TION
Notice o	direct	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequ	uer t Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
_		X Other	Dispose Water
	į	TEMPORARY ABANDON	(Note: Reportresults of multiple completion on Well
I Describe Broomed of Co	ate d Operations /Clearly state all pertinent data is	and give pertinent dates including estimated	Completon or Recompleton Report and Log form.) date of starting any proposed work. If well is
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
4 OF OF MIDIL	. POOH W/ 124 JTS 2 3/8" TBG & P/	ACKED GIHW/CSG SCRAPE	-R TO 3690' POOH
1-23-95 MINU	RETAINER SET @ 3670', CIRCULA	TE PACKER FLUID. TEST CSC	3. SEE ATTACHED CHART.
ani w, oemew	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
1 – 30 – 95 RDMO.			
Conoco requests permission to temporary abandon this well. We desire to keep this well for possible upside			
Conoco requests	s permission to temporary abandon t	mis well. We desire to keep thi	s well for possible upside
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TA APPROVED FOR 12 MONTH PENIOD (300)			
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RECEIVED IN 195	ENDING	1130190	
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			Treated 7
14. Thereby certify that the loreç oing is true and correct			
£.	BIII R. K	eethly	
Signed	X Secolly Title SR. RE	EGULATORY SPECILIST	Date 2-20-95
(This space for Federal or Stitle office use)			
APPROVED SOLD JOE G. LARATIN PETROLEUM ENGINEER Date 4/6/95			
Conditions of approval, it			
	makes it a crime for any person knowingly and willfully	uto make to any denorment or agency of the	United States any faise fictitious or fraudulent
statements or representations	makes it a crime for any person knowingly and willfully sas to any matter within its jurisdiction.	to make to any department or agency of the	Simple Award mill med library at a second

*See Instruction on Reverse Side

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