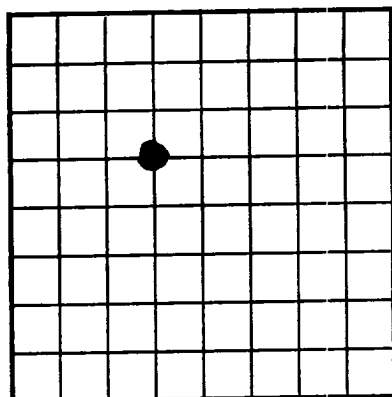


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-A
LEASE OR PERMIT TO PROSPECT Balish



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 20 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico

Lessor or Tract Baish Field Baish State New Mexico

Well No. 7 Sec. 21 T. 17 R. 32 Meridian N M P M County Lea

Location 1980 ft. ~~XX~~ of N Line and 1980 ft. ~~XX~~ of E Line of 21 Elevation 4050
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 12, 1937 Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling October 22, 1936 Finished drilling December 12, 1936

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by 1)

No. 1, from 2355 to 2360	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 735 to 745 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	2301'	300 cks	Halliburton	Heavy mud	to top approx 100 bbls.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"		Nitro glycerin	10 qts	12-12-36	2356-62	2355-65

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 2365 feet, and from _____ feet to _____ feet.

DATES

Put to producing December 13, 1936

The production for the first 24 hours was 100 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

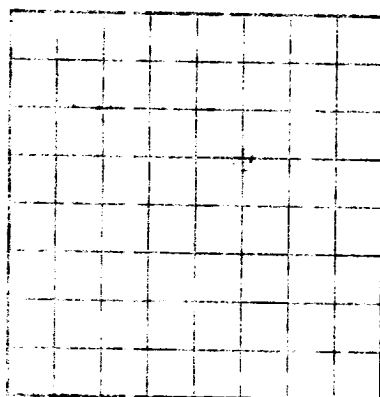
EMPLOYEES

EMPLOYEES	
C. F. McGeorge	Driller
L. Neeley	Driller
O. Ackerman	Driller

FORMATION RECORD

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
0	120	120	Red rock
120	130	10	Dark grey sandy shale
130	220	90	Red rock
220	250	30	Pink shale
250	430	180	Red rock
430	460	30	Pink shale
460	540	80	Red rock
540	550	10	Brown sandy shale (sharp-bad hole)
550	620	70	Brown sandy shale
620	660	40	Brown shale
660	700	40	Dark pink slate
700	770	70	Reddish brown shale
770	800	30	Red rock
800	830	30	Grey lime shells
830	840	10	Red rock
840	870	30	Grey lime
870	930	60	Light grey lime
930	940	10	Brown shale
940	950	10	Grey lime shells
950	990	40	Red rock
990	-	-	Top of salt section
1980	-	-	Bottom of salt section
1980	2000	20	Light grey anhydrite
2000	2070	70	Dark grey anhydrite
2070	2110	40	Light grey anhydrite
2110	2190	80	Grey anhydrite

FORMATION RECORD-Continued



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OIL CONSERVATION COMMISSION
JUL 20 1921
JOBS OFFICE

LOG OF OIL OR GAS WELL

Company _____
Location _____
Well No. _____
Section _____
Twp. _____
Range _____
Meridian _____
County _____
State _____
Address _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
The company of this page is for the condition of the well at the date shown.
Continued drilling _____
Finished drilling _____
Title _____

OIL OR GAS SANDS OR ZONES

(Describe gas oil)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-4504-1 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
2190	2210	20	grey anhydrite, darker
2210	2220	10	Red shale and anhydrite
2220	2260	40	grey anhydrite
2260	2270	10	Red shale
2270	2355	85	Anhydrite
2355	2360	5	Brown sand (oil pay 25 bbls natural)
2360	2365	5	Brown sand and anhydrite (bottom)
FORMATION RECORD			
EMPLOYEES			
DATES			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND BRIDGES			
KNOWLEDGE AND COMMENTS			

FORMATION RECORD—Continued