

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC 029509(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FNL OF SEC. 21, T-17S, R-32E	10. FIELD AND POOL, OR WILDCAT Mkt. G-SA Repress
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4026 DF	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☒	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☒	(Other) ☐	

(Other) **Inst. 4 1/2" CSG**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS Proposed to Run A Full String of 4 1/2" CSG to correct the Partial 7" CSG. and insure against Future CSG collapse in this well. A collar Log indicated that the casing is Partial From 3520' - 3549' and A Tight Spot was encountered AT 3424'. IT IS Proposed to Make Trip to 3555' w/ Tapered Swage and Swage out any Tight Spots and if necessary, Mill out the Partial casing. Clean out Fill to 3995'. Set open Hole Bridge Plug AT 3690' and Spot 5' Col/Sol/ Cap on top. Run Full String 4 1/2" OD 10.5" K-55 CSG and Set AT ± 3690'. CUT w/ 350 SX class C CMT with 2% CACL2. Pressure Test to 600 PSI. Drill out OH Bridge Plug. Re-run Producing Equipment and Return the well to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Dullighe

TITLE Admin. Supr.

DATE 12-2-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DEC 7 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS. 5, MCA. 4, File

RECEIVED

FEB 14 1976

OIL CONSERVATION COMM.
HOBBS, N. M.