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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	

TEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE OIL	4	•	•
TRANSPORTER GAS			
OPERATOR	-		
PRORATION OFFICE Operator			
CONTINENTAL OIL CO	MPANY		
P. O. BOX 460, HOB	BS. NEW MEXICO 88240	•	
Reason(s) for filing (Check proper box	:)	Other (Please explain)	TAIL OOMEOMION
New Well	Change in Transporter of:	TO SHOW DUAL PIPE EFFECTIVE 10-1-70	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	,—¬	*
If change of ownership give name			
and address of previous owner			·
DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
MCA UNIT BATTERY 2		MAR REPRESS. (G-SA)	State, Federal or Fee Federal
	112054	110	The West
Unit Letter E : 190	Feet From The NORTH Lin	ne andFeet From	The
Line of Section 2/ , To	ownship 17 Range	32 , NMPM, LEA	County
	THE STATE OF	10	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appropriately 0. BOX 1510, MIDLAND	wed copy of this form is to be sent)
TEXAS NEW MEXICOPPIPED NAVAJO PIPELINE	·	NORTH FREEMAN AVENUE A Address (Give address to which appro	RTESIA NEW MEXICO
Name of Authorized Transporter of C		P. O. BOX 2197, HOUSTON	
CONTINENTAL OIL CO. PLA	Unit Sec. Twp. Rge.		nen
If well produces oil or liquids, give location of tanks.	D 28 17 32	YES . N	IA
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	<u>'</u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	ion (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			I and must be equal to or exceed top all
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	lepth or be for full 24 hours)	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	. Gds - MC1
GAS WELL	Length of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		· · · · · · · · · · · · · · · · · · ·
Testing Method (pitot, back pr.)	Tubing Pressure,	Casing Pressure	Choke Size
		011 00110501	ATION COMMISSION
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	ATION COMMISSION
	nd regulations of the Oil Conservatio	n APPROVED	, 19
I hereby certify that the rules at Commission have been complied	nd regulations of the Oil Conservation d with and that the information give	BY John W.	Kunyan
above is true and complete to	the best of my knowledge and belief	Coolegie	
1.		TITLE	tioner mist must be 4404
n/d		1	n compliance with RULE 1104. Lowable for a newly drilled or deeper
- Sup Dot	(All Carrier Control of Control o	well, this form must be accome tests taken on the well in ac	
	SUPERVISOR	- Att sections of this form	must be filled out completely for all
	(Title)	able on new and recompleted	wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NMOCC (3) USGS (2) PARTHERS (3) FILE

10-8-70

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OIL CONSERVATION COMM.