

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
reverse side)DATE
10-27-69Form approved
Budget Bureau No. 42-BU-241

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA UNIT 1.1.2
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL 4660' FWL of Sec. 21, T-17S, R-32E, Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT McIntosh G-SA Reservoir
11. PERMIT NO.	11. SEC., T., R., M., OR L.M., AND SURVEY OR AREA Sec. 21, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4026 DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was treated by the following procedure.

Pumped 20 bbls. produced water with scale inhibitor, followed with 50 bbls. produced water. Acidized with 5,000 gals 20% LSTNE followed with 80 bbls produced water. Moved treating packer to 3832' and repeated treatment. Dumped 70 cu. ft. pea gravel with fill to 3831'. Set packer at 3694' and treated 6th zone with 20,000 gals gelled water + 30,000 # sand. Cleaned out to 4107 and placed well on production.

Before treatment tested - Pumped 37 BO, 78 BW, no gas in 24 hrs. 9-3-69
after treatment pumped - 95 BO, 237 BW, 64.7 MCFG, in 24 hrs. 10-21-69

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Adm. Section Chief

DATE 10-27-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

USGS-5 FILE

OCT 28 1969

*See Instructions on Reverse Side

MCA Partners

J. L. GORDON
ACTING DISTRICT ENGINEER