

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC 029509 (2)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUL 8 2 10 AM '69	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME MCA Unit 2
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		9. WELL NO. 47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1980' FNL + 660' FWL of Sec. 21, T-17S, R-32E, in Lea County, New Mexico		10. FIELD AND POOL, OR WILDCAT Malgam Repress (G-SR) Pool
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4026 DF	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 21, T-17S, R-32E
		12. COUNTY OR PARISH Lea
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out to 4108 if necessary.
Treat 9th zone w/5000 gals. 20% LSTNE. Flush w/10 barrels
produced water. Precede acid w/1 drum United TH-763
mixed in 20 barrels produced water and 50 barrels
produced water pad between chemical and acid.
Acidize 7th zone w/6000 gals. 20% LSTNE. Treat
6th zone w/ water frac. 20,000 gals. produced water
and 30,000 # 20-40 sand at 3600 PSI-1350 HHP.
Follow frac w/ total 75 barrels produced water.
Swab, place on production.

18. hereby certify that the foregoing is true and correct

SIGNED

Robert Gault II

TITLE

Administrative Section Chief

DATE

7-1-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 3 1969
ARTHUR R. BROWN
DISTRICT ENGINEER

USGS-5, District 3, File

*See Instructions on Reverse Side