

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE
TCForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10.029509(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DP, RT, CS, etc.)	12. COUNTY OR PARISH
	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To increase production, this well was treated by the following procedure:

Cleaned out from 9079' to 9108'. Perforated open hole 3779'-3792', 3860'-3880', 3997'-3957', 4045'-4095' with one JSFF. Spotted 5 drums "Syntron C-80" mixed with 750 gals. G-SA produced water. Acidized perfor. with 1500 gals 20% FE Acid followed with 3 drums TH-763 chemical mixed with 60 bbls of produced G-SA water. Set tubing at 4079'. Placed well on production.

Before treatment: total 1530, 11BW in 24 hrs. 5-7-68

After treatment: total 3880, 79BW 65 MCFG, BOR 1742, 21 lbs. 1-20-69

I hereby certify that the foregoing is true and correct

SIGNED M.E. FrakleyTITLE Adm. Section ChiefDATE 1-20-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 21 1969

*See Instructions on Reverse Side

U.S.G.S.-5, Pittman-17, File.

J L GORDON
ACTING DISTRICT ENGINEER