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| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

## CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FEB 7 11 21 AM '67

I. Operator  
Continental Oil CompanyAddress  
P. O. Box 460, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

|                     |                          |                           |                          |
|---------------------|--------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                          | Dry Gas                   | <input type="checkbox"/> |
|                     |                          | Condensate                | <input type="checkbox"/> |

Other (Please explain)  
Change from Input to Producing Well on 12-27-66.

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Federal

|                              |                       |  |  |           |
|------------------------------|-----------------------|--|--|-----------|
| Lease Name<br>MCA Unit       | Well No.<br>47        | Pool Name, including Formation<br>Maljamar | Kind of Lease<br>State, Federal or Fee | Lease No. |
| Location<br>Unit Letter<br>E | Feet From The<br>1980 | Line and<br>North                          | Feet From The<br>660                   | West      |
| Line of Section<br>21        | Township<br>17S       | Range<br>32E                               | County<br>Lea                          |           |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil or Condensate<br>Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent)<br>Box 1510, Midland, Texas   |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas<br>Continental Oil Company   | Address (Give address to which approved copy of this form is to be sent)<br>Box 460, Hobbs, New Mexico |
| If well produces oil or liquids, give location of tanks.                                 | Unit<br>D  |
|  | Sec<br>28  |
|  | Twp<br>17  |
|  | Rge<br>32  |
|  | Is well actually connected?<br>Yes   |
|  | When<br>12-1-63  |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|  |  |                         |                      |          |             |           |             |              |
|--|--|-------------------------|----------------------|----------|-------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             | Oil Well<br>X                                  | Gas Well                | New Well             | Workover | Deepen<br>X | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br>5-1-40                         | Date Comp. Ready to Prod.<br>7-13-40           | Total Depth<br>4096     | P.B.T.D.             |          |             |           |             |              |
| Elevation (D.E., RKB, RT, GR, etc.)<br>4026 DF | Name of Producing Formation<br>Maljamar G. SA. | Top Oil/Gas Pay<br>4084 | Tubing Depth<br>4070 |          |             |           |             |              |
| Perforations<br>Open Hole                      | Depth Casing Shoe                              |                         |                      |          |             |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD           |  |                         |                      |          |             |           |             |              |
| 7 7/8" MOLE SIZE                               | CASING & TUBING SIZE<br>7"                     | DEPTH SET<br>3575'      | SACKS CEMENT<br>150  |          |             |           |             |              |
|  |  |                         |                      |          |             |           |             |              |
|  |  |                         |                      |          |             |           |             |              |
|  |  |                         |                      |          |             |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                         |  |                    |
|--|-------------------------|--|--------------------|
| Date First New Oil Run To Tanks<br>1-20-67 | Date of Test<br>1-21-67 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                    |
| Length of Test<br>24                       | Tubing Pressure         | Casing Pressure  | Choke Size<br>Open |
| Actual Prod. During Test<br>3              | Oil - Bbls.<br>3        | Water - Bbls.<br>0                                       | Gas - MCF<br>166   |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Staff Supervisor

February 1, 1967

NMOC-5 MCA PARTNERS FILE-2

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.