

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029405A 029509-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA Unit

8. Well Name and No.

26

9. API Well No.

30-25-00607

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Water Injection

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL  
Sec. 21, T-17S, R-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perform the following procedure in order to prepare this well for temporary abandonment:

1. Set a plug in the injection packer.
2. Pressure test the casing to 500 psi for 30 minutes.
3. Circulate packer fluid.
4. POOH with tubing and load hole with packer fluid.

2 Potential Reasons for later re-activation:

- (a) For future re-orientation of water flood patterns.
- (b) Evaluation of recent 3-D seis run across this unit.

14. I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*

Title

Sr. Conservation Coordinator

Date 1/24/96

(This space for Federal Approval)

Approved by

Conditions of approval, if any:

(NAME, SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 2/20/96