

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Water Injection</i>	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>Continental oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, New Mexico</i>	9. WELL NO. <i>26</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FNL and 660' FNL of Sec 21</i>	10. FIELD AND POOL, OR WILDCAT <i>Mali G-SA Repress</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4054' df</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 21, T-17S, R-32E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to deepen this well 30' and set a liner by the following procedures: Clean out any fill and drill out 30' to new TD of 4175'. Set OH packer at $\pm 4135'$. Treat w/ 1000 gals 28% HCL-NE acid. Set $4\frac{1}{2}"$, 9.5# Casing at 3780'. Cement casing w/ 275 sacks Class C cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Admin Supervisor

DATE

2-27-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5 MCA-3 File