

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 7:39

Company m Buffalo Oil Company 203 Carper Bldg., Artesia, New Mexico
(Address)

Lease Baish "A" Well No. 9 Unit D S 21 T 17S R 32E

Date work performed July 29, 1955 POOL Maljamar

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand oil Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was producing 9 BOPD prior to treatment. The well was treated with 15,000 gals. refined oil and 16,000# sand down 2 7/8" OD tubing below a packer and heldown. The initial treating pressure was 4,000 psi. the final pressure was 2200 psi. The maximum injection rate was 8.1 BPM at 3000 psi.

The well potential for 26 BOPD' 14 SPM, 28" stroke, GCR 1206.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4054 TD 3602- PBD 4113 Prod. Int. 4113' Compl. Date July 29, 1955
Tbng. Dia. 2 7/8" Tbng. Depth 3590 Oil String Dia 7" Oil String Depth 3602
Perf. Interval (s) _____

Open Hole Interval 4113-3602 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7/8/55</u>	<u>9-5-55</u>
Oil Production, bbls. per day	<u>16</u>	<u>26</u>
Gas Production, Mcf per day	<u>4.0</u>	<u>31.3</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>188</u>	<u>1206</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company)

Oil Conservation Commission
Name _____
Title _____
Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Ralph L Gray
Position Div. Prod. Supt.
Company Buffalo Oil Company