

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-STATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

LC-029509A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 2

9. WELL NO.

93

10. FIELD AND POOL, OR WILDCAT

Mojaman C-SA

11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREA

21-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWH & 660' FWH - Unit Letter M
S (SSS)

14. PERMIT NO.

30-025-00608

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and tools permitted to this work.)

Work started on 7/22/88. MIRA. Squeeze csg lead w/ 100 sxs class "C" cement. Drill out cement 120'-430', still leaking. Cement w/ 100 sxs class "C" cement. Drill out cement 90'-410'. Clean out & jet wash to 4080'. Ran CH caliper 3500'-4080'. Spot 12 bbls 15% HCL 3560'-4080'. Resin pack w/ 62 bbls. G/H w/ bit & tag resin pack at 3512'. Drill out to TD. Run 5 1/2" liner. Tag TD at 4073'. Set w/ 160 bbls 50/50 Pozmix "C" cement. G/H w/ bit & tag cement at 2994'. Drill out cement to 3221'. Ran G-R-CBL-CCL 3150'-4076'. Perf 9th zone w/ 2 jsf 3989'-4052' & acidize. Perf 7th zone w/ 2 jsf 3814'-3901'. Acidize w/ 28 bbls 15% HCL-NE-FE. Sand frac 7th zone. Perf 6th zone w/ 2 jsf 3714'-3771'. Acidize & sand frac 6th zone. Clean out to TD. Run rods & pump. Rig down & place well on production.

Administrative

Administrative

DATE October 17, 1988

ACCEPTED FOR RECORD

OCT 31 1988

The instructions on Reverse Side

CARLSBAD, NEW MEXICO