NO. OF COPIES REC	CIVED	1
DISTRIBUTIO	i	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		
Cperator		

	SANTA FE					Form C-104									
	FILE			REQUEST		Supersedes Old C-104 and C-110 Effective 1-1-65									
					AND										
	U.S.G.S.			AUTHORIZATION TO TR	ANSPORT OIL AND NAT	URAL GAS									
	CAND OFFICE	OIL													
	TRANSPORTER	GAS													
	OPERATOR	1003													
_	PRORATION OF	FICE													
1.	Cperator	-102													
	С	onoco	Inc.												
	P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)														
New We!1 Change in Transporter of: Change of corporate name from							name from								
	Recompletion	\sqcap		Oil Dry G			pany effective								
	Change in Ownershi				ensate July 1, 19		pany effective								
					July 1, 1	<i>517</i> •									
	If change of owner														
	and address of pre	vious ow	1er												
11	DESCRIPTION O	חב שבו ו	ANDI	EACE											
11.	Lease Name	0F 11E,L1	JANU L	Well No. Pool Name, Including	Formation Kin	d of Lease	_egse No.								
	MCA Unit	Bto	12	93 Maljamar (Star	i <mark>e, Federal</mark> or Fe	+C-0295091								
	Location	1000		13 / 81/8/18/											
	. ,	n	1-1-	2 D Feet From The	ine and <u>660</u> F	T Th-	W								
	Unit Letter	1	<u> </u>	U Feet From The	ine and <u>QQQ</u> r	eet rrom ine									
	Line of Section	a1	Town	nship / 7 S Range	32 E, NMPM,	600	County								
	Line of Section		104.	, , , , , , , , , , , , , , , , , , ,			****								
111	DESIGNATION (OF TRAI	SPORT	ER OF OIL AND NATURAL G	AS										
111.	Name of Authorized	Transport	er of Cil	or Condensate	Address (Give address to wh	ich approved co	by of this form is to be sent)								
	Navaia			Unequo	N. Freeman Ave	a. Artes	IZ NM								
	Name of Authorized	1 1 2 -		nghead Gas or Dry Gas	Address (Give address to wi	ich approved co	by of this form is to be sent)								
	1 1.	101	(. (DP. D. Box 1206	Mali	MIX same								
	Continent		(a. F	Unit Sec. Twp. Rge.	Is gas actually connected?	When	311011								
	If well produces oil give location of tan		, t	0 28 175 326	ves	; X)/A								
	<u> </u>														
			gled with	that from any other lease or pool	, give comminging order nur	nber:									
IV.	COMPLETION I		···	Oil Well Gas Well	New Well Workover D	eepen Plug	Back Same Resty. Diff. Resty.								
	Designate Ty	rpe of Co	mpletion	i = (X)	1 1	1	1 1								
	Date Spudded			Date Compi. Ready to Prod.	Total Depth	Р.В.	T.D.								
	Date operation						Į.								
	Elevations (DF, RK	KR. RT. GE	etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth								
		,, 0.	, , ,,,,		1										
	Perforations					Dept	h Casing Shoe								
				TUBING, CASING, AT	ND CEMENTING RECORD										
	HOLE	ESIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT								
						•									
		<u> </u>			-										
•,		'D DEOY	EET EO	PALLOWARIE (Test must be	after recovery of total volume of	of load oil and my	st be equal to or exceed top allow-								
٧.	TEST DATA AN	ID REQU	ESIFU	able for this	depth or be for full 24 hours)	, 1000 011 0110 1110									
	Date First New Oil	Run To T	anks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.	,								
	İ		ļ												
	Length of Test			Tubing Pressure	Casing Pressure	Cho	ce Size								
			ļ												
	Actual Prod. During	g Test	i	Oil-Bbis.	Water - Bbls.	Gas	- MCF								
	'														
	GAS WELL														
	Actual Prod. Test	-MCF/D		Length of Test	Bbis. Condensate/MMCF	Gran	rity of Condensate								
				,											
	Testing Method (pi	itot, back ;	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cho	re Size								
		•		•		·									
		00.001	DI 143'C		00 00	JSERVATIO	N COMMISSION								
VI.	CERTIFICATE	OF COM	PLIANU	E	100	102/(1///10)	1 30,000								
				tal - Cil Consenstion	APPROVED 19										
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11 Menter												
			BY CALL	BY Chief Steller											
				TATE District Supervisor											
	And.														
				This form is to be filed in compliance with RULE 1104.											
Division Manager			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-												
							(Title)			e)	able on new and recom	able on new and recompleted wells.			
								THE FORM			Fill out only Sect	ions I. II. III.	and VI for changes of owner,		
(Date)				e)	well name or number, or transporter, or other such change of condition.										

Separate Forms C-104 must be filed for each pool in multiply appleted wells.

(Date) PARTNERS MMOCD (5) USGS (2) FILE