	DISTRIBUTION SANTA FL FILE U.F.G.S. LAND OF FICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISSION TFOR ALLOWABLE AND MANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65	
1.	PRORATION OFFICE	-			
	Continental Oil Company Address				
	P. O. Box 460, Hobbs, New Mexico 88240   Reuson(s) for filing (Check proper box)   New Well Change in Transporter of:   Recompletion Oil   One of the completion Oil   Change in Ownership Condensate   Change in Ownership Condensate				
	If change of ownership give name and address of previous owner				
Н.	DESCRIPTION OF WELL AND Lease Name MCA UNIT BATTERY 2	Lease No. Well No. Pool No	ame, including Formation G-SA Repress.	Kind of Lease State, Federal or Fee Federril	
	Unit Letter M ; 66	0Feet From The <u>SOUTH</u> Lin	ne and 660 Feet From 7		
	Line of Section 2/ Tow	unship 17 Range	32, , МРМ,	Leg County	
<b>I.</b>	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		, , , , , , , , , , , , , , , , , , , ,	
	Image of Authorized Transporter of Cill X or Condensate Address (Give address to which approved copy of this form is to be sent)   exas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas   ame of Authorized Transporter of Casinghead Gas X or Dry Gas				
	Continental Oil Co. Malj If well produces oil or liquids, give location of tanks.	••	P. O. Box 2197, Houston, Is gas actually connected?	Texas	
۷.	his production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ł					
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow.				
ſ	OIL WELL Date First New Oil Run To Tanks	eble for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ł	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF	
J					
ſ	GAS WELL Actual Prod. Test-MOF/D	Longth of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitor, back pr.)	Tubing Pressure	Casing Pressure	Choke Sizo	
	CERTIFICATE OF COMPLIANC	F			
1	hereby certify that the rules and re Commission have been complied wi bove is true and complete to the	gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED BY		
-	Stan 7. Signat	ure)			
•	Administrative Section C				
-	6-12-70				
	NEOCC (5) MCA PARTNERS				





JUN 1 6 1970 OIL CONSERVATION COMM. HOBBS, N. M.