

MAY 1968

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME MCA Unit Bty. 2
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		9. WELL NO. 92
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL + 1980' FWL, Section 21, T-17S, R-32E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Meliman, Reprass (USA) Pool
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4014' DF		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Done:

Acidized 3806-4082 with 3,000 gallons 20% LSTNE acid
and treated with 3 drums Visco 959.Acidized 3718-3818 with 500 gallons 15% FE Acid.
Fraced 3718-3818 with 20,000 gallons water and
20,000 # sand. Treated with 2 drums Visco 959.
Cleared out well and returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Adm. Sec. Chief

DATE

4-8-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

USPS-5

Partners-15 File

APR 9 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER