		Prim.	- -,	
1	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
	U.S.G.S.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS
	IRANSPORTER OIL			
	GAS	1		
	OPERATOR			
1.	PRORATION OFFICE	<u> </u>		
	Conoco Inc.			
	Address			
	P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box, New Well	Change in Transporter of:		porate name from
	Recompletion	Oil Dry Gas	F	il Company effective
	Change in Ownership	Castnghead Gas Conden		
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	I FASF		
	Lease Name	Weil No. Pool Name, Including Fo	_ 4	1
	MCA Unit Bly L	69 Maljamar G	-SA State, Fed	deral or Fee LC - 0
	Location	20 5	e and 1980 Feet Fro	(1)
	Unit Letter :	80 Feet From The 5 Line	e and 1980 Feet Fro	om The
	Line of Section 21 Tov	vnship 17 - S Range	32-E, NMPM,	Lea con
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which at	oproved copy of this form is to be sent)
	Nowain Pipeline		N. Freeman Ave. A	Actesia NM
	Name or Authorized Transporter of Cas	COMPANY or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
	Continental Oil Co.	Gasoline Plant No. 60		Maljamar, NM
	If well produces oil or liquids,	Unit Sec. Twp. Age. 10 28 175 32E	Is gas actually connected?	When J
	give location of tanks.		yes	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
		Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff.
	Designate Type of Completic		Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Ready to Prod.	.oldi Depili	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
•	TECT DATA AND REQUEST E	OP ALLOWARIE (Test must be at	ter recovery of total volume of load	oil and must be equal to or exceed top
٧.	OH WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	i and a man	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. During Test	Ott-Bbis.	Water-Bbls.	Gas - MCF
		<u> </u>		
	CAC WITH T			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Floar Floar Interval			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I have by partifu therebetating and remittations of the Oil Conservation		APPROVED JUL 10 1019, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and the information given		(www. Northern	
	above is true and complete to the bear of makehowledge and belief.		BY Commission	
	A MONDER BOLL		TATLE District Supervisor	
	4/20/		This form is to be filed in compliance with RULE 1104.	
	- // filler		wall this form must be accor	llowable for a newly drilled or des mpanied by a tabulation of the dev
	Division Manager		tests taken on the well in a	ccordance with RULE 111.
	'(Title)		All sections of this form able on new and recompleted	n must be filled out completely for divelle.

(Date)

PARTHERS

FILE

NMOCD (5) USGS(2)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lesse No.

very of total volume of load oil and must be equal to or exceed top allow-e for full 24 hours) Choke Size Gas - MCF Gravity of Condensate Choke Size

Same Res'v. Diff. Res'v.

ON COMMISSION <u>District Supervisor</u>

If this is a request for allowable for a newly drilled or deepened, this form must be accompanied by a tabulation of the deviation staken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

RECEIVED

JUN 61979 ON CONSERVATION COMM.