

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.L. x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-0572100- LC-029509(a)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' PNL & 2010' FWL
TD: Sec 20, T17S, R32E

21

8. V

MCA Unit
Well # 71

9. /

30 025 00612

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/San Andres

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Inspect tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-16-97: MIRU, unseated pump & POOH w/rods & pump, removed wellhead & installed BOP, tagged fill @ 3769', inspected tubing out of hole, SION.

9-17-97: RIH w/4 3/4" bit & 6 - 3 3/8" drill collars on 2 7/8" tubing, tagged fill @ 3786', rigged up reverse unit & power swivel, started cleaning out fill to 3800', SION.

9-18-97: POOH w/tubing RIH w/ t 1/2" pkr & set @ 450', tested casing, dug down to surface casing head and found small leak on threads of 5 1/2" csg pin on top of 8 5/8" surface wellhead-unset pkr & POOH RIH w 5 1/2" RBP & set @ 2500' POOH w/tbg., SION.

9-19-97: Removed BOP, installed new 5'-5 1/2" PUP Jt. & re-installed 5 1/2" wellhead, installed BOP, tested csg to 500# - OK, RIH w/latched RBP, release RBP & POOH w 4 3/4" bit & 6-3 3/8" drill collars on 2 7/8" tubing to 3600', SION.

9-22-97: Tagged fill @ 3760', cleaned out to 3800', RIH w/saw toothed collard on 2 7/8" to 3600', SION.

9-23-97: Cleaned out fill to 3830', POOH w/tbg, RIH w/tbg, SN @ 3609', gas anchor@364l, removed BOP & installed wellhead, start in hole w/pump & rods. SION.

9-24-97: RIH w/rods & pump, spaced out pump & put well on production, loaded tbg & tested pump,

14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie
REGULATORY AGENT

Date 1-9-98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Title

(ORIG. SCD.) DAVID R. GLASS

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side