

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 - a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Battery 7

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Maljamar Field
Grayburg San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL and 660' FEL of Section 21, T-17S,
R-32E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4041 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well has not shown any response to waterflooding, but it is believed that the 9th zone is plugged off and not open to production. To obtain results of waterflood, we propose to open 9th zone in subject well to production.

- (1) Fill open hole to 3850' with sand.
- (2) Run 3 1/2" OD frac tubing with packer set at 3600', treat open hole from 3635' to 3850' with 20,000 sand-oil frac with 1,000# "ADOMITE" additives.
- (3) Pull tubing and packer, drill and clean out to TD of 4145'.
- (4) Run tubing with packer to 3850'.
- (5) Acidize with 10,000 gallons 20% HCL w/NE suspension surfactants.
- (6) Pull tubing and packer.
- (7) Run tubing string with pump set at 4100'.
- (8) Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Hart

TITLE Sup. Prod. Engineer

DATE 10-9-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 PARTNERS-15 FILE-2

*See Instructions on Reverse Side

OCT 11 1967
DISTRICT ENGINEER