

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico
(Address)

LEASE Baish "A" WELL NO. 16 UNIT I S 21 T 17S R 32E
DATE WORK PERFORMED 6-27-56 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out to TD of 4128'. Plugged back with pea-gravel from 4128'-4080', with Cal-Seal from 4080'-4047'.

Fraced down 5½" OD casing, open hole from 3638'-4047' with 5000 gals. lease crude with sand at 1 lb/gal. Treated at 2000 psi at 8.0 bpm. Recovered load oil and well tested at 107 BO flowing in 18 hrs. on 22/64" choke, TP 340 psi, CP 540 psi, GOR 734. The allowable of this well was increased to 43 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4041 TD 4145 PBD 4030 Prod. Int. 4030- Compl Date 6-25-42
Tbng. Dia 2" Tbng Depth _____ Oil String Dia 5½" Oil String Depth 3635
Perf Interval (s) NONE
Open Hole Interval 3635-4030 Producing Formation (s) Grayburg - San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-6-56</u>	<u>7-10-56</u>
Oil Production, bbls. per day	<u>16</u>	<u>45</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>2794</u>	<u>2395</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Larry Duncan</u>	<u>Buffalo Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____
FOR RECORD ONLY.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Max E. Curry
Position Dist. Supt.
Company Buffalo Oil Company