40. OF COPIES				
DISTRIBUTION				
SANTA FE		i		
FILE		!		
U.S.G.S.				
LAND OFFICE			!	
TRANSPORTER	OIL	<u> </u>		
HANSFORTER	GAS		ĺ	
OPERATOR		1		
PRORATION OFFICE		Ĭ .	<u>i</u>	
Operator				

-	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS .	•					
ļ	OPERATOR						
1.	PRORATION OFFICE						
	Conoco Inc.						
	P.O. Box 460, Hobbs, New Mexico 83240						
	eason(s) for filing (Check proper bux) Other (Please explain)						
	New Well	ew Well Change in Transporter of: Change of corporate name from completion Dry Gas Continental Oil Company effective					
	Castnghead Gas Condensate July 1, 1979.						
,	If change of ownership give name and address of previous owner						
п.	DESCRIPTION OF WELL AND I	EASE . West No. Pool Name, including For	rmation Kind of Leas	e Lease No. 1			
	Baish A	4 Baish Vate	State, Federal				
	Location G 231	ν	and 2318 Feet From	The E			
	Unit Letter 5 : 231		und				
	Line of Section A Tow	nship 17~3 Range	32- = , NMPM. <u>Le</u>	Gounty County			
111.	DESIGNATION OF TRANSPORT	OF Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cil	(Om Dany	N. Freman Aus	Artesia N. U.			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas activity connected? Wh	nen .			
		h that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completio	$n = (\lambda)$ Date Compl. Ready to Prod.	Total Depth	P.3.T.D.			
	Date Spudded						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptn			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TO DAY OWARIE (To the first and sold values of load oil and must be equal to or exceed too allows						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas	.,,,, .,,,,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - 3bis.	Water - Bbls.	Gas-MCF			
	GAS WELL			10 - was a Constant			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			BY Stray	Lifton			
			TITLE District Sur	TITLE District Supervisor			
	DM.		This form is to be filed in compliance with RULE 1104.				

Of Manualson (Signature) Division Manager

NMOCD (5)

FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.