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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS. $\hat{\epsilon}$

Form C-104
Supercodes Old C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE	ALITHODIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TR	DEC 12 7 53 M 155	
I RANSPORTER OIL	. a)		
GAS			
OPERATOR PRORATION OFFICE			
Operator Operator			
Continental Oil Com	pany		
Address			
P. O. Box 460, Hobb Reason(s) for filing (Check proper box)		Other (Please explain)	and a discount discount
New Well	Change in Transporter of:	Subject well	converted from in- to producing status.
Recompletion	——————————————————————————————————————	iensate Jection well	to producting beautiful
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool :	Name, Including Formation	Kind of Lease
Baish A	4 Ba	aish-Yates	State, Federal or Fee Fed.
Location		023.0	m The East
Unit Letter G ; 231	0 Feet From The North I	Line and reet rio	m the Lab
Line of Section 21 . To	wnship 178 Range	32E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS Address (Give address to which ap)	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Box 410. Artesia.	New Next co proved copy of this form is to be sent)
Continental Pipe Li Name of Authorized Transporter of Ca	singhedd Gds [Gi Diy Gas _		
Continental Oil Con Maljamar Gasoline	TRUE NO - CO - TRUE	Box 460, Hobbs, N Is gas actually connected?	ew Mexico When
If well produces oil or liquids,	Unit Sec. Twp. Rge.		NA
give location of tanks.			
If this production is commingled w COMPLETION DATA			Plug Back Same Res'v. Diff. Res'r
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	3-13-48	2,510	2,469
2-7-48 Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Baish	Yates	2,358	2,321 Depth Casing Shoe
Perforations			7" @ 2,299
Open Hole	TUBING, CASING,	AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	50 sacks
15"	10 3/4"	701	175 sacks
8 3/4"	7" 2 3/8"	2,299'	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load is depth or be for full 24 hours)	loil and must be equal to or exceed top all
OIL WELL	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Date First New Oil Run To Tanks	11-20-66	Pump	
11-20-66 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	40	Water-Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	10	1.6
5			-
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bais. Condensate/Mixer	
to the back or I	Tubing Pressure	Casing Fressure	Choke Size
Testing Method (pitot, back pr.)	Tubing 11000		
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION
		APPROVED	, 19
	nd regulations of the Oil Conserva	iven	1947 3
	d with and that the information g the best of my knowledge and be		
		TITLE	
		This form is to be file	d in compliance with RULE 1104.
SIGNED GOT S	(STEPHENS	11	the second power drilled or deepe
(Signature)		well, this form must be acc	accordance with RULE 111.
Staff Super	rvisor	Att ===tions of this for	rm must be filled out completely for all
- HARA MIRE	(Title)	able on new and recomplet	ed wells.

NMOCC (5) FILE

December 9, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.