

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-029509-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Baish A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 1780' FWL of Sec. 21, T-17S, R-32E in Lea County, N. Mex.	10. FIELD AND TOOL, OR WILDCAT Malisman Queen Gas
11. T, R, M, C, LK, AND SURVEY OR AREA Sec. 21, T-17S, R-32E	12. COUNTY OR PARISH Lea
13. STATE N. Mex.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4069' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) PB & Recomplete ☒	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged back and recompleted by the following procedures.

Set cement retainer at 8698' and squeezed pipe from 8942' to 8980' with 100 sacks of class C cement. Ran G R/N log and perforated 9 5/8" casing from 3079' to 3154' with one 15PF. Treated pipe with 2,000 gals 20% acid followed with 25,000 # sand frac. Placed well on production. The well did not produce and was shut-in on March 1, 1969. On May 1, 1969 it was re-opened and has been producing. No test has been taken but the average production is about 24 MCF Per day.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Section Chief

DATE 9-2-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5

FILE

*See Instructions on Reverse Side

