

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~CASE~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

9-27-63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Baish "A", Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 21, T. 17S, R. 32E, NMPM., Maljamar Abo Pool
Unit Letter

Lea

County. Date Spudded WO 6-25-63 Date Drilling Completed WO 8-18-63
Elevation 4069 Total Depth 12,780 PBTD 8982

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Crude Pay 8942 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8942-50, 8960-64, 8970-72, 8978-80 w/1 JSPT.
Open Hole Depth 5 1/2 Casing Shoe 8,934

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 6 bbls. oil, 9 bbls water in 24 hrs, _____ min. Choke Size Flowing on gas lift

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized perfs. w/5,000 gal. HCL.

Casing Tubing Date first new Press. 0-30 Press. 740-820 run to tanks 7-17-63

Oil Transporter McWood Corporation, Midland, Texas

Gas Transporter None, Gas TSTM

Remarks: Squeezed Abo 8980-9002 w/100 sx. Drilled out cement to 8982.

This well was formerly the Baish "A" No. 25

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Continental Oil Company
(Company or Operator)

By: J. C. Gullen
(Signature)

Title Asst. District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

MMOCC (5) ABS FILE