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		UNITED STATES				
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NOTICE OF INTENTION TO TEST WATER	SUBSEQUE	SUBSEQUENT REPORT OF ALTERING CASING				
NOTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL	1 1		RILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR A	SUBSEQUE	SUBSEQUENT REPORT OF ABANDONMENT				
NOTICE OF INTENTION TO PULL OR AL	SUPPLEME	SUPPLEMENTARY WELL HISTORY				
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Well No is locat	ted 1780 ft. f	rom in line a	nd 1780 ft.	from $\frac{1}{W}$ line of sec	21	
SE/4 NW/4 Sec. 21		1	NMPM	(**)		
(½ Sec. and Sec. No.)	175 (Twp.)	32E	(Meridia			
Wildoat	(1#10)	Lea	•	New Mexico		
(Field)		v or Subdivision)	(State or Territory)			

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Buffalo Oil Company

Address 203 Carper Bldg.,

Artesia, N. M.

By Alauis

Title Vice President

U. S. GOVERNMENT PRINTING OFFICE 10-8487~3

Previous notices have been filed showing that the Strawn pay was temporarily abandoned after the well quit flowing and re-acidization was unsuccessful. The Strawn pay was temporarily abandoned, other zones tested for possible production, and a successful recompletion made in the Abo pay in the following manner:

- Bridge plug set at 11,300'. Perforated Pennsylvanian 10,771-91', 10,832-40', and 10,862-74'. Perforated interval 10,832-40' and 10,862-74', swabbed dry natural. Acidized with 500 gals. 15% acid and swabbed dry after regaining 24 barrels oil in two days. Perforated interval 10,771-91', acidized with 500 gals. 15% acid. Swabbed 22 bbls. oil in 21 hours.
- 2) Bridge plup set at 10,480'. Perforated Pennsylvanian 10,102-116'. Acidized with 500 gals. 15% acid and swabbed dry. No show oil, gas, or water.
- 3) Bridge plug set at 10,050'. Perforated Wolfcamp 9866-76', 9880-88', 9895-9901', and 9907-23'. Attempted to acidize with 1000 gals. acid but formation would not take acid at 4400# tubing pressure.
- 4) Bridge plug set at 9500'. Perforated Abo pay 8980-88' and 8994-9002'. After swabbing load oil, well flowed 177 bbls. oil in 24 hours natural. Acidized with 2000 gals. 15% acid. No increase in production.

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