

RECEIVED
INTELLIGENCE DIVISION
AUG 20 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. G. Ellis

Date October 20, 1949

Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling July 7, 1949 Finished drilling Sept. 11, 1949

(Denote gas by G)

No. 1, from 2296 to 2300 No. 4, from 3862 to 3880
No. 2, from 3075 to 3090 No. 5, from 4000 to 4047
No. 3, from 3365 to 3394 G No. 6, from _____ to _____

No. 1, from 740 to 1 1/2 bbl per hr. No. 3, from _____ to _____
No. 2, from 2560/2570 to 2 bbls per hr No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40.5#	8	H-40	90'		None			Conductor
8-5/8	24	8	J-55	289'		160			Cave
7	20	8	J-55	2895'	Float shoe				Production
7	23	8	J-55	961'	& collar				

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	95'	50	Pump		None
8-5/8	880	None	"		15 sacks Aquagel
7	3741	310	"		6 " "

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin	Nitroglycerin	150 qt	9/16	4047/4000'	
5"			70 "	9/17	3880/3862'	4085
		15% acid	1000 gal	9/13	4085/3995	

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4085 feet, and from _____ feet to _____ feet

Oct. 1	19 49	Put to producing	Oct. 1	19 49
The production for the first 24 hours was 75		by swabbing	barrels of fluid of which 100 % was oil; %	
emulsion; % water; and % sediment.		Gravity, °Bé. 38		

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

Personnel: 1133

Brewer Drilling Co., Driller

V. A. Lane

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Sand, caliche and red clay
15	75	60	Sand
75	760	685	Red Beds
760	893	133	Anhydrite
893	900	7	Red shale
900	915	15	Anhydrite
915	925	10	Sand
925	947	22	Anhydrite
947	1930	983	Salt
1930	2296	366	Anhydrite
2296	2300	4	Sand-Trace oil and gas
2300	2350	35	Broken anhydrite and sand
2350	2405	55	Anhydrite
2405	2435	30	Broken anhydrite and sand
2435	2550	125	Anhydrite
2550	2575	25	Sandy anhydrite
2575	3055	480	Anhydrite
3055	3060	5	Lime
3060	3070	10	Red sand
3070	3075	5	Lime
3075	3090	15	Sand. - Small show oil and gas
3090	3160	70	Anhydrite
3160	3180	20	Grey lime
3180	3340	160	Anhydrite
3340	3350	10	Lime
3350	3365	15	Anhydrite

