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FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL	T	
	GAS		
OPERATOR			
PRORATION OFFICE			<u> </u>

ADMINISTRATIVE SUPERVISOR

10-8-70

(Title)

NMOCC (3) USGS (2) PARTHERS (3) FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-116 Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL					
	TRANSPORTER GAS	<u>-</u>				
	OPERATOR					
I.	PRORATION OFFICE Operator					
	P. O. BOX 460, HOBBS, NEW MEXICO 88240					
•						
	New Well	TO SHOW DUAL PIPE				
	Recompletion Oil Dry Gas EFFECTIVE 10-1-70. Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE LWOUND Door No.	ame, Including Formation	Kind of Lease		
	Lease Name MCA UNIT BATTERY 2		MAR REPRESS. (G-SA)	State, Federal or Fee Federal		
	Location			,= ,a , == ,		
	Unit Letter 0;66	D Feet From The SouTH Lin	ne and 1980 Feet From	The EAST		
	Line of Section 2/ , To	ownship 17 Range	32, NMPM, LEA	County		
	PROPERTY OF THE ANCHOR	AMERICAN AND MATERAL C	1C			
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TEXAS - NEW MEXICO PIPELINE or Condensate P. O. BOX 1510, MIDLAND, TEXAS					
	NAVATO PIPELINE		NORTH FREEMAN AVENUE ARTESIA NEW MEXICO Address (Give address to which approved copy of this form is to be sent)			
		of Authorized Transporter of Casinghead Gas X or Dry Gas NINENTAL OIL CO. PLANT NO. 60		P. O. BOX 2197, HOUSTON, TEXAS		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Wh	en		
	give location of tanks.	D 28 17 32	YES N	A		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Pool	Name of Producing Formation	100 011/045 1 47			
	Perforations	forations .		Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD	CORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				1		
V.	TEST DATA AND REQUEST I	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Producing Method (Flow, pump, gas lift, ctc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	water - Bbis.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate		
	Actual Flora February 2			.'		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CERTIFICATE OF COMPLIAN	LATION COMMISSION				
¥ I.			OCT 14	1970		
	Commission have been complied	fregulations of the Oil Conservation with and that the information given	APPROD 1	<i>N</i> 19		
Compaission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John W. Jungan			
	/ .		TITLE			
	9/5	1	This form is to be filed in compliance with RULE 1161. If this is a request for allowable for a newly drilled or deepened.			
	- July Duly	No	well, this form must be accompa	well, this form must be accompanied by a tabulation of the deviation		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply antefed wells.

RECEIVED

OCT - 9 1970
OIL CONSERVATION COMM.