

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11069: 43

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico
(Address)

LEASE Baish "B" WELL NO. 6 UNIT 0 S 21 T 17S R 32E
DATE WORK PERFORMED 8-31-56 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was deepened to 4103' with a reverse circulation rig. Radioactivity logs were run to TD.

Set formation type packer at 3876' and acidized with 3000 gals. XM-38 W-17. Maximum injection pressure 1800 lbs. at 1 bpm.

After recovery of load, well flowed 25 BOPD. GOR 4061. No increase in allowable.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4020 TD 4106 PBD _____ Prod. Int. 3500-4106 Compl Date 2-1-47
Tbng. Dia 2" Tbng Depth 4057 Oil String Dia 7" Oil String Depth 3500'
Perf Interval (s) NONE
Open Hole Interval 4106-3500 Producing Formation (s) Grayburg-San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-8-56</u>	<u>9-23-56</u>
Oil Production, bbls. per day	<u>19</u>	<u>25</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>4847</u>	<u>4061</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Larry Dinean</u>	<u>Buffalo Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Max E. Curry
Position DIST. SUPT.
Company Buffalo Oil Company

FOR RECORD ONLY.