

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

(915) 686-6540

3. Address and Telephone No.

10 Dosta Drive West

Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 2310' FSL & 1650' FEL
Sec. 21, T-17S, R-32E

5. Lease Designation and Serial No.

LC-029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boish A No. 6

9. API Well No.

30-025-0062

10. Field and Pool, or Exploratory Area

Boish Yates

11. County or Parish, State

Lee County, N. Mex.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon Boish A No. 6 according to the attached procedure.

RECEIVED
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CATTLE
AREA

14. I hereby certify that the foregoing is true and correct

Signed

Irish Craig

Title

Administrative Supervisor

Date

11-15-90

(This space for Federal or State office use)

Approved by

Title

Date

11-20-90

Conditions of approval, if any:

**BAISH A NO. 6
PLUG AND ABANDON**

Summary: The following procedure is recommended to permanently plug and abandon Baish A No. 6.

1. Set cement retainer @ 2230'. Pump 50 sacks of cement to fill 7" casing and open hole.
2. Spot 50 sack cement plug on top of retainer across base of salt.
3. Load hole with mud. Isolate casing leak from $\pm 800'$ -900'.
4. Set cement retainer @ $\pm 700'$. Pump 260 sacks of cement to fill 7" casing to 900' and 10-3/4" x 7" annulus to surface.
5. Spot 25 sack cement plug on top of retainer.
6. POOH. WOC. GIH and tag top of plug.
7. Pump 50 sacks cement to set surface plug in 7" casing.

Location: 2310' FSL & 1650' FEL, Unit J, Sec. 21, T17S, R32E
Lea County, New Mexico

Elevation: 4046' DF

Completion: Baish Yates

TD: 2395' 6-1/4" Open Hole: 2289'-2395'
Shot open hole @ 2358'-68' w/20 qts Nitro.

Casing leak @ $\pm 800'$ -900'. Cleaned well out to 2379' on 11/15/78.

Casing/Tubing Specifications:

O.D. (in)	Weight (lbs/ft)	Grade	Depth (ft)	Drift (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)	(ft ³ /ft)
10-3/4"	40.5	H-40	60	9.894	1,420	2,280	.0981	.5508
7"	20.0	J-55	2289	6.331	2,270	3,740	.0404	.2273
2-7/8"	6.5	N-80		2.347	11,160	10,570	.00579	.03250

10-3/4" casing set @ 60' with 62 sacks cement circulated to surface.

7" casing set @ 2289' with 125 sacks cement.

Use safety factor of 70% for collapse and burst pressures.

Assume 2-7/8" workstring will be used.

- Notes:
1. All cement slurry used in this procedure shall be Class "C" w/2% CaCl_2 mixed @ 14.8 ppg.
 2. All mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
 3. Notify BLM prior to commencing any work.

Recommended Procedure:

1. Prepare well for P&A:

- SAFETY:**
- 1) A TAILGATE SAFETY MEETING SHALL BE HELD PRIOR TO COMMENCING ANY WORK.
 - 2) REVIEW VENDOR'S WELLSITE SAFETY PROCEDURES IN ADDITION TO CONOCO'S APPLICABLE SAFETY PROCEDURES.

