

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	N. M. OIL CONS. COMMISSION	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CONOCO INC.	P. O. BOX 1990 HOBBS, NEW MEXICO 88240	LC-029509 A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 810' FEL		7. UNIT AGREEMENT NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	8. FARM OR LEASE NAME Baish A
		9. WELL NO. 8
		10. FIELD AND POOL, OR WILDCAT Mahamar Abo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-17S-32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>rep. csg & perf add'l pay</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Csg parted @ 1922'. Set RBP @ 8885' & pkr @ 5027'. Press test to 1000 psi, held OK. Set @ 1760' test to 1000 psi & held. Rel RBP & pkr. Tag top of 7" P-110 csg @ 1720'. Mill 12" off csg. Set CIBP @ 6815'. TOC @ 6770'. Cmt csg-csg annulus pmpg down DV tool. Pmpd 250 xcs class "C" neat cmt. Flushed w/ 73 bbls 2% KCL. Cut csg. TOC @ 1670'. Drill cmt to 1723'. Tag CIBP @ 6815'. Drill 2" & circ hole clean. Drill CIBP. Log GR-CNL from 9630'-8500'. Perf w/ 2 JSPF following intervals: 8987'-8977', 8974'-8970' & 8946'-8941'. Total of 44 shots. Set PIP assembly @ 8920'. Spot 22 bbls 15% HCL-NE-FE acid. Acidize perms 8987'-8977' in 1' intervals using 1 bbl/ft of 15% HCL-NE-FE acid. Acidize perms 8974'-8970' & 8946'-8941' w/ same procedure. Swab. Ran producing equipmt & placed on test. Pmpd 10 BO, 38 BW & 53 MCF on 4/8/85.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>5/10/85</u>
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(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1985

*See Instructions on Reverse Side

RECEIVED

MAY 20 1985

O.C.D.
HOBBS OFFICE